

Diana Mason - Additional Cultural Clearances - ChevronTexaco 2002 development

From: "Don Hamilton" <talon@castlenet.com>
To: "Diana Mason" <dmason@state.ut.us>
Date: 5/10/02 12:17 PM
Subject: Additional Cultural Clearances - ChevronTexaco 2002 development
CC: "Lisha Cordova" <lcordova.nrogm@state.ut.us>, "John Baza" <jbaza.nrogm@state.ut.us>

Diana:

A cultural resources inventory has been completed over the past few weeks by Montgomery Archaeological Consultants. The report is dated 5-6-02 and included complete clearance on the following wells:

State of Utah "JJ" 03-160
State of Utah "BB" 04-158
State of Utah "BB" 04-159
State of Utah "BB" 08-113
State of Utah 08-148 (application pending)
State of Utah 14-170
State of Utah "GG" 15-128
State of Utah "GG" 15-184
State of Utah "KK" 32-144 (application pending)
State of Utah "KK" 32-145 (application pending)

Please feel free to contact me if you have any questions or need additional information.

Don



Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-8781

Cell: 435-650-1401
435-650-1402
Fax: 435-636-8603
Email: talon@castlenet.com

RECEIVED

June 21, 2002

JUN 24 2002

**DIVISION OF
OIL, GAS AND MINING**

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—State of Utah “GG” 15-184, Emery County, Utah
1575’ FSL, 2041’ FEL, Section 15, T17S, R8E, SLB&M.

Dear Mrs. Mason:

On behalf of Texaco Exploration and Production, Inc. (Texaco), Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. The location of the well is no closer than 460’ from the Huntington (shallow) CBM unit boundary or to an uncommitted Federal or un-leased tract within the Unit Area. Included with the APD is the following supplemental information:

- Exhibit “A” - Survey plats and layouts of the proposed well site;
- Exhibit “B” - Proposed location maps with pipe, power, and road corridors;
- Exhibit “C” - Drilling site layout;
- Exhibit “D” - Drilling Program;
- Exhibit “E” - Multi Point Surface Use Plan;
- Exhibit “F” - Typical road cross-section;
- Exhibit “G” - Typical BOP diagram;
- Exhibit “H” - Typical wellhead manifold diagram.

ORIGINAL

CONFIDENTIAL

Please accept this letter as Texaco's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ron Wirth of ChevronTexaco at 435-748-5395 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton

Environmental Manager / Project Coordinator

cc: Mr. Mark Jones, Oil, Gas and Mining
Mr. Bryant Anderson, Emery County
Mr. Ron Wirth, ChevronTexaco
Mr. Ian Kephart, ChevronTexaco
Mr. Gene Herrington, ChevronTexaco
Mrs. Julia Caldaro-Baird, ChevronTexaco
Texaco Well File

DIVISION OF OIL, GAS AND MINING

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work:

DRILL ☒DEEPEN ☐

B. Type of Well:

OIL ☐ GAS ☒SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

P.O. Box 618, Orangeville, Utah 84537 435-748-5395

4. Location of Well (Footage)

At Surface:

1575' FSL, 2041' FEL 4354482Y 39, 34165

At Proposed Producing Zone:

499240X - 111.00882

5. Lease Designation and Serial Number:

MI-48221

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Huntington (Shallow) CBM

8. Farm or Lease Name:

State of Utah "GG"

9. Well Number:

15-184

10. Field or Pool, or Wildcat:

Undesignated Buzzard Bench

11. Qtr/Qtr, Section, Township, Range, Meridian:

NW/4 SE/4, Section 15,
T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office:

2.6 miles northwest of Huntington, Utah

12. County:

Emery

13. State:

Utah

15. Distance to nearest property or lease line (feet):

247'

16. Number of acres in lease:

1095.51

17. Number of acres assigned to this well:

160 acres

18. Distance to nearest well, drilling, completed, or applied for, or

2700'

19. Proposed Depth:

2367'

20. Rotary or cable tools:

Rotary

21. Elevations (show whether DF, RT, GR, etc.):

6087' GR

22. Approximate date work will start:

August 2002

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	2367'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

Surface Owner: State of Utah

Landowner Representative: SITLA; 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100

RECEIVED

JUN 24 2002

DIVISION OF
OIL, GAS AND MINING

CONFIDENTIAL

24.

Name & Signature: Don Hamilton

Don Hamilton

Title: Agent for ChevronTexaco

Date: 6/21/02

(This space for state use only)

API Number Assigned:

43-015-30561

Approved by the
Utah Division of
Oil, Gas and Mining

Date:

06-25-02

By:

[Signature]

ORIGINAL

Range 8 East

(S89°37'E - 5295.84')

S89°55'58"E - 5297.28'

15

2040.5'

1574.5'

WELL #15-184
ELEVATION 6086.5'

UTM
N - 4354484
E - 499248

(N89°58'E - 2694.71')

N89°39'23"E - 2694.73'

(N89°58'E - 2682.90')

N89°38'39"E - 2682.77'

Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTE:

UTM AND LATITUDE / LONGITUDE COORDINATES
ARE DERIVED USING A GPS PATHFINDER AND ARE
SHOWN IN NAD 27 DATUM.

LAT / LONG
39°20'30"
111°00'31"

ORIGINAL

Location:

The well location was determined using a Trimble 4700
GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat
obtained from the U.S. Land Office.

Basis of Elevation:

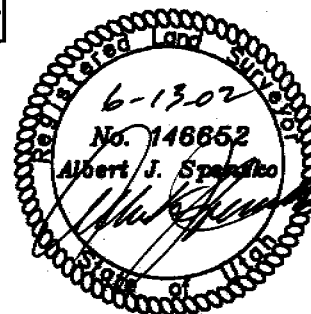
Basis of Elevation of 6192.0' being at the Northwest Section
corner of Section 10, Township 17 South, Range 8 East,
Salt Lake Base & Meridian, as shown on the Red Point
Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NW 1/4, SE 1/4 of
Section 15; being 1574.5' North and 2040.5' West from
the Southeast Corner of Section 15, T17S., R8E., Salt
Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional
Land Surveyor, holding Certificate 146652
State of Utah, do hereby certify that the
information on this drawing is a true and
accurate survey based on data of record and
was conducted under my personal direction
and supervision as shown hereon.



GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.



TALON RESOURCES, INC.

375 S. Carbon Ave. Ste 101, (A-10)

Price, Utah 84601

Phone (435) 637-6781 Fax (435) 636-8008

E-Mail talon@castnet.com

ChevronTexaco

WELL # 15-184

Section 15, T17S., R8E., S.L.B.&M.

Emery County, Utah

Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. A-1	Date 06/12/02
	Scale 1" = 1000'
Sheet 1 of 4	Job No. 504

EXHIBIT "D"
DRILLING PROGRAM

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "GG" 15-184
NW/4 SE/4, Sec. 15, T17S, R8E, SLB & M
1575' FSL, 2041' FEL
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 1907'
Top of the A Coal -- 1922'

3. Projected Gas & H₂O zones (Ferron Formation)

Coals and sandstones -- 1907' - 2267'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	2367'	5-1/2"	17# N-80 LT&C	New

Cement Program - Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl_2 + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. **The Operator's Minimum Specifications for Pressure Control**

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. **The Type and Characteristics of the Proposed Circulating Muds**

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

CONFIDENTIAL

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: August 2002.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

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EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "GG" 15-184
NW/4 SE/4, Sec. 15, T17S, R8E, SLB & M
1575' FSL, 2041' FEL
Emery County, Utah

1. Existing Roads

- a. The proposed access road will encroach Old Mill Road (#307) in which approval to construct and encroach has been received from the Emery County Road Department (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 6,900' of new access is required (see Exhibit "B").
- b. Maximum Width: 20' travel surface with a 2' base.
- c. Maximum grade: 13%.
- c. Turnouts: None.
- d. Drainage design: approximately 8- 18" culverts may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

- a. There are six proposed wells and seven existing wells within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will follow the proposed access road to the intersection with the main pipeline route along Old Mill Road near the existing 15-126 well (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association, a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and bermed pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the bermed pit. The bermed pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

- a. The wellsite will be constructed on lands managed by the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 3,000' northeast. Nearest live water is Huntington Creek approximately 1,850' northeast.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Ron D. Wirth
ChevronTexaco
P.O. Box 618
Orangeville, Utah 84537
(435) 748-5395

Ian Kephart
ChevronTexaco
11111 South Wilcrest Drive
Houston, Texas 77099
(505)325-4397

Mail Approved A.P.D. To:

Company Representatives

Excavation Contractor

Nielson Construction
625 West 1300 North,
North Loop Road
Huntington, Utah 84528
(435) 687-2494

14. **Certification**

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

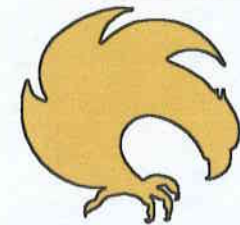
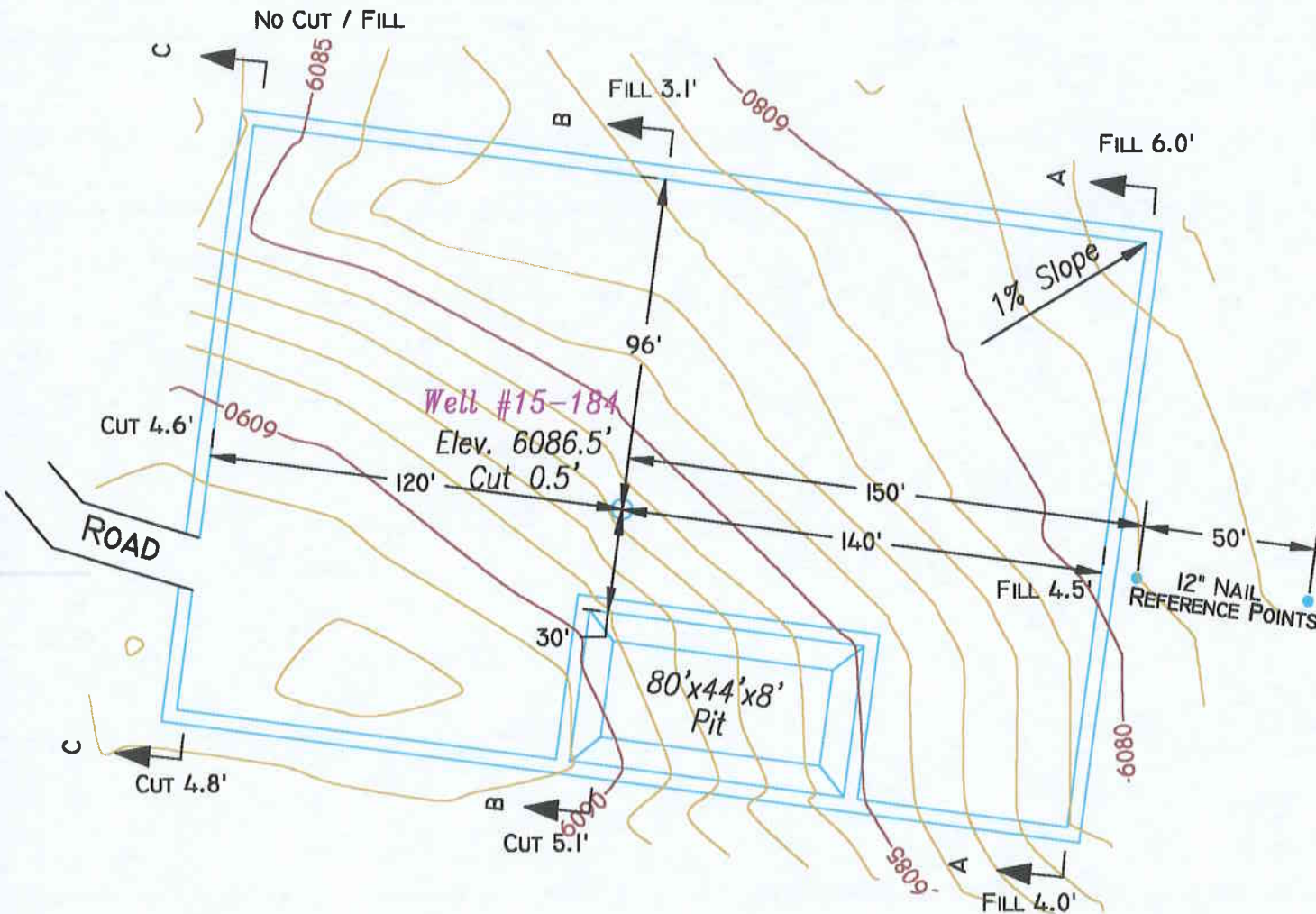
6-21-02
Date

Don Hamilton
Agent for ChevronTexaco

ORIGINAL

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6086.5'

ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6086.0'



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Preston, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

ChevronTexaco

LOCATION LAYOUT

Section - 15, T17S, R8E, S.L.B.&M.

WELL #15-184

Drawn By:
J. STANSFIELD

Checked By:
L.W.J.

Drawing No.

A-2

Date:

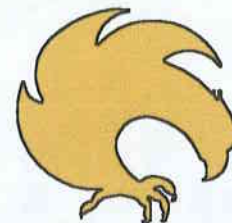
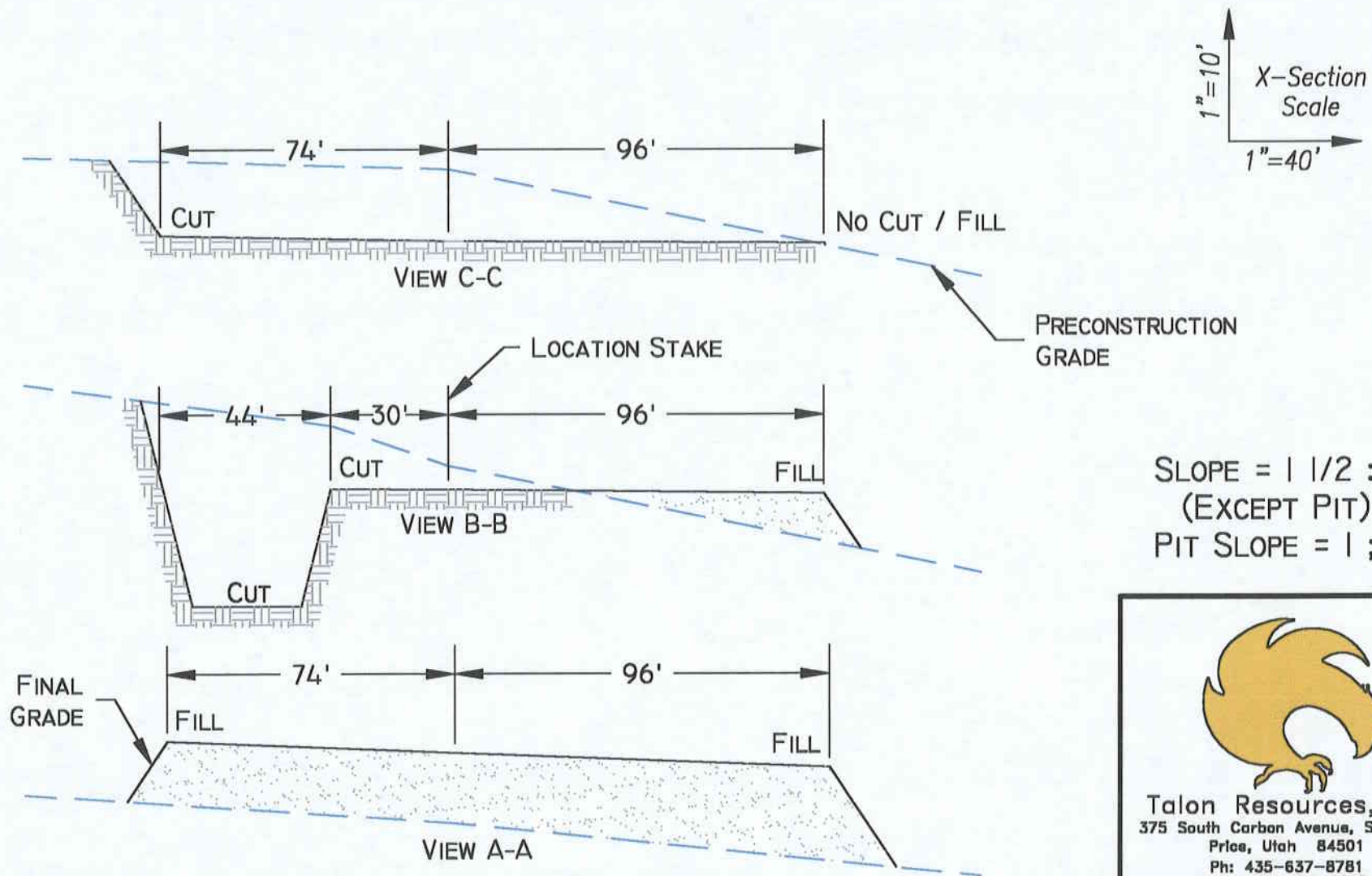
06/12/02

Scale:

1" = 50'

Sheet **2** of **4**

Job No.
504



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Preston, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

ChevronTexaco

TYPICAL CROSS SECTION
Section 15, T17S, R8E, S.L.B.&M.
WELL #15-184

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 06/12/02
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 504

APPROXIMATE YARDAGES

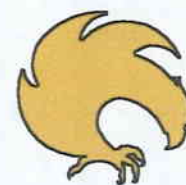
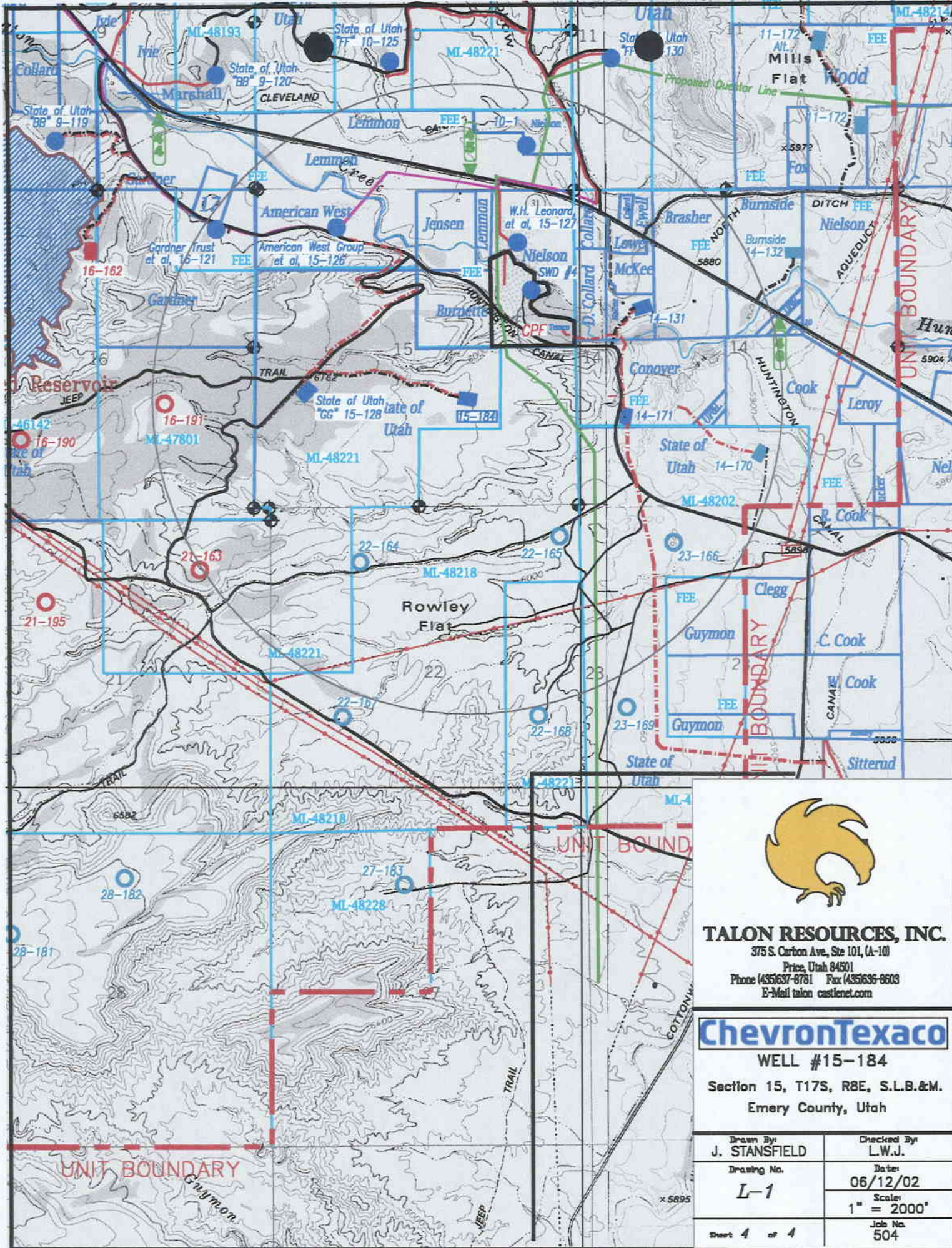
CUT

(6") TOPSOIL STRIPPING = 750 CU. YDS.

REMAINING LOCATION = 2,640 CU. YDS.

TOTAL CUT = 3,390 CU. YDS.

TOTAL FILL = 2,595 CU. YDS.



TALON RESOURCES, INC.

375 S. Carbon Ave., Ste 101, (A-10)

Price, Utah 84501

Phone (435) 637-8781 Fax (435) 636-8603

E-Mail talon.castlenet.com

ChevronTexaco

WELL #15-184

Section 15, T17S, R8E, S.L.B.&M.

Emery County, Utah

Drawn By
J. STANSFIELD

Checked By
L.W.J.

Drawing No.

Date

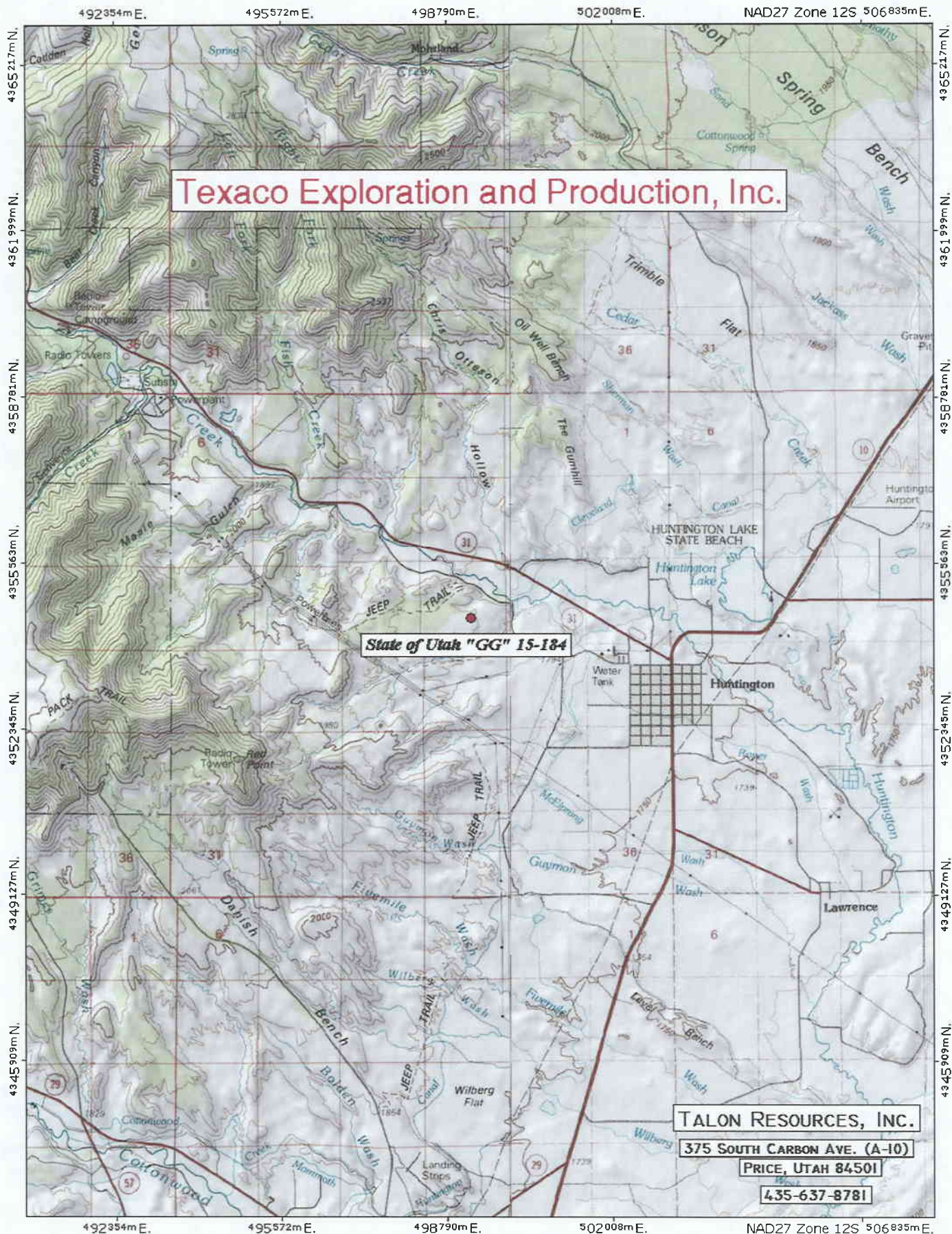
L-1

06/12/02

Scale
1" = 2000'

Sheet 4 of 4

Job No.
504



Texaco Exploration and Production, Inc.

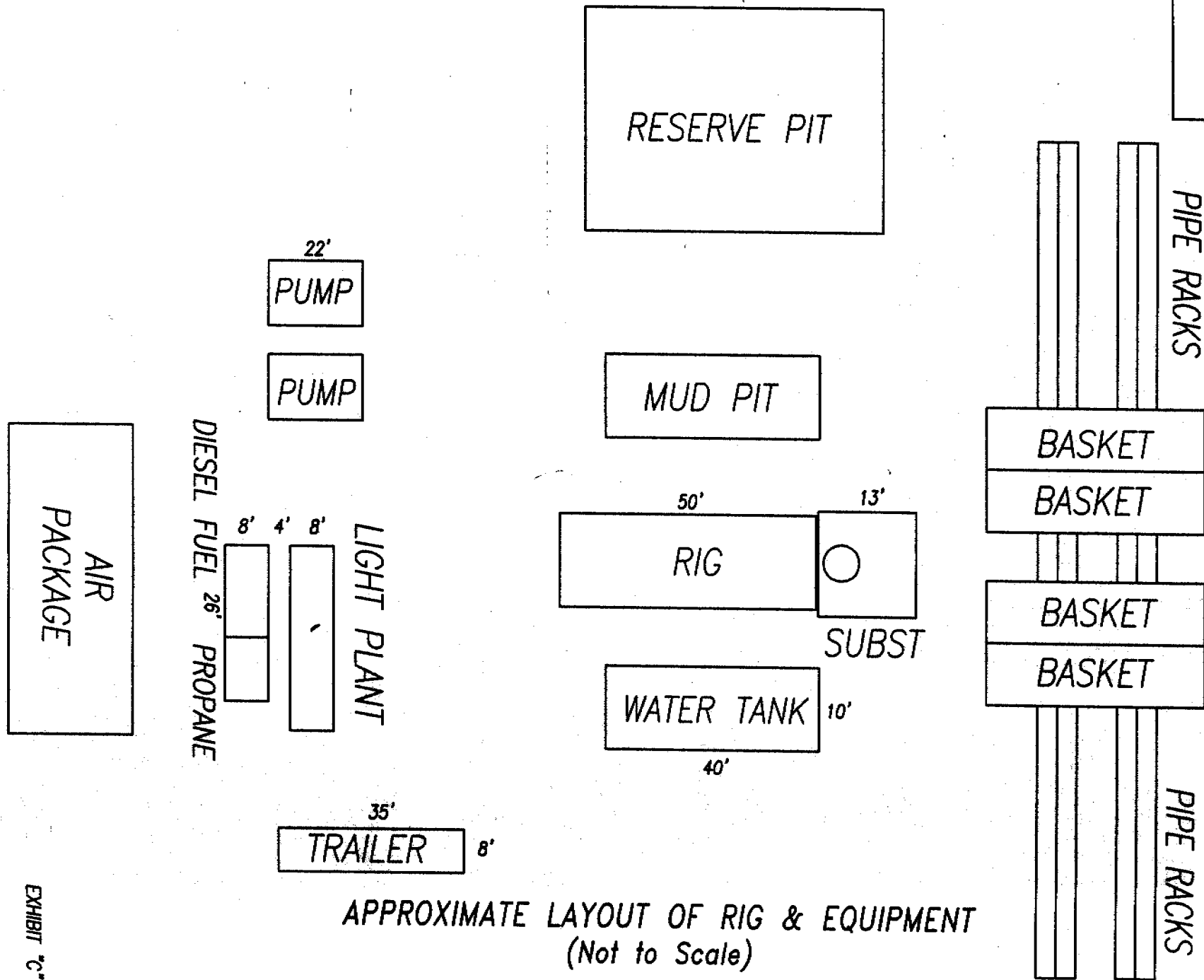
State of Utah "GG" 15-184

TALON RESOURCES, INC.
375 SOUTH CARBON AVE. (A-10)
PRICE, UTAH 84501
435-637-8781

TN * MN
13°

0 0.5 1.0 1.5 2.0 2.5 3.0 3.5 miles
0 1 2 3 4 5 km
Printed from TOPOI ©2000 National Geographic Holdings (www.topo.com)

NAD27 Zone 12S 506835m E.



APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

TYPICAL ROAD CROSS-SECTION

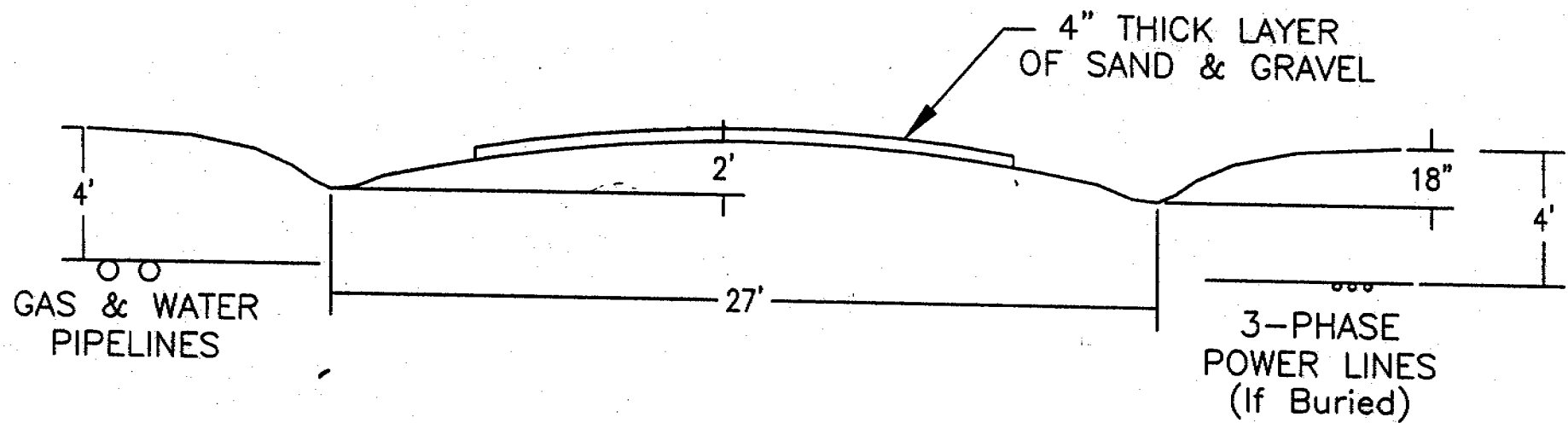
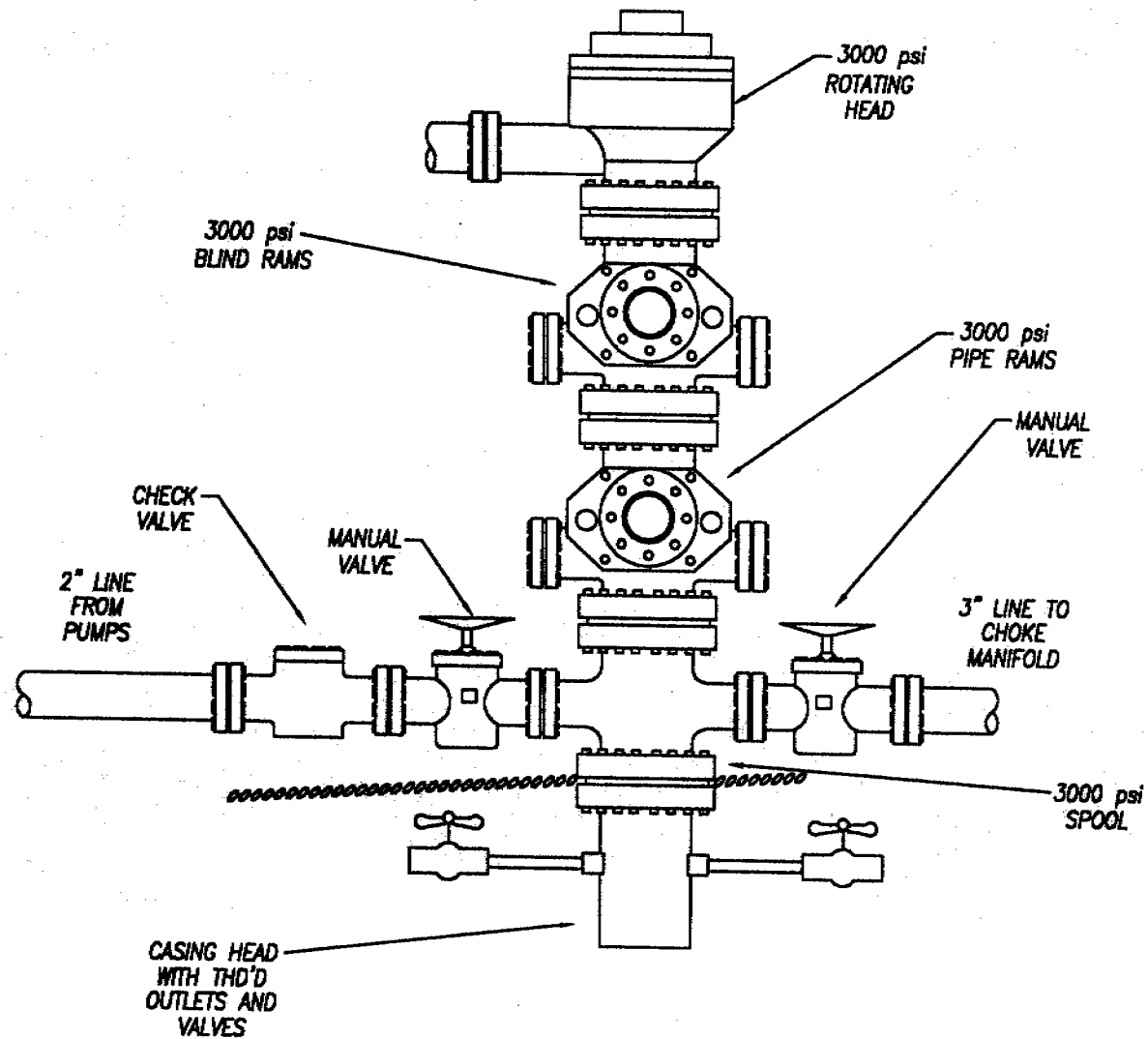


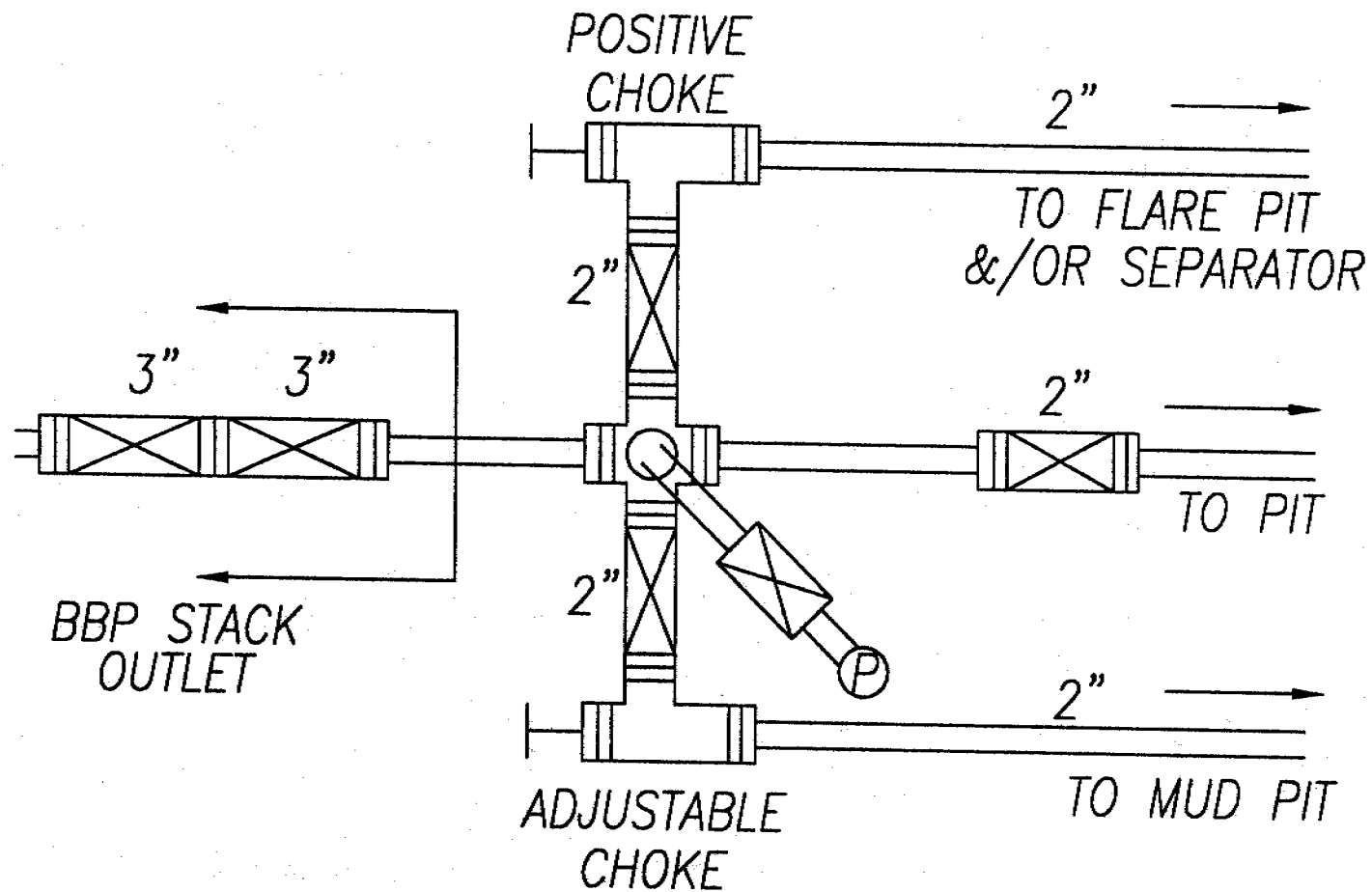
EXHIBIT "F"

BOP Equipment

3000psi WP



CHOKE MANIFOLD



003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/24/2002

API NO. ASSIGNED: 43-015-30561

WELL NAME: ST OF UT GG 15-184

OPERATOR: ~~TEXACO E & P INC~~ ^{USA} *Chewton* (N5700)

CONTACT: DON HAMILTON/AGENT (N0210)

PHONE NUMBER: 435-748-5395

PROPOSED LOCATION:

NWSE 15 170S 080E

SURFACE: 1575 FSL 2041 FEL

BOTTOM: 1575 FSL 2041 FEL

EMERY

BUZZARD BENCH (132)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-48221 ^{DM}

SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

DKD

8/1/02

Geology

Surface

LATITUDE: 39.34165

LONGITUDE: 111.00882

RECEIVED AND/OR REVIEWED:

☒ Plat☒ Bond: Fed[] Ind[] Sta[3] Fee[](No. 6049663 ^{DM} *Statewide* Bond)☐ Potash (Y/N)☐ Oil Shale 190-5 (B) or 190-3 or 190-13☒ Water Permit

(No. MUNICIPAL)

☐ RDCC Review (Y/N)

(Date:)

☐ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit HUNTINGTON CBM

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling UnitBoard Cause No: 245-2Eff Date: 4-25-01Siting: * 410' Fr unit boundary uncommon
red or unmarked tract.

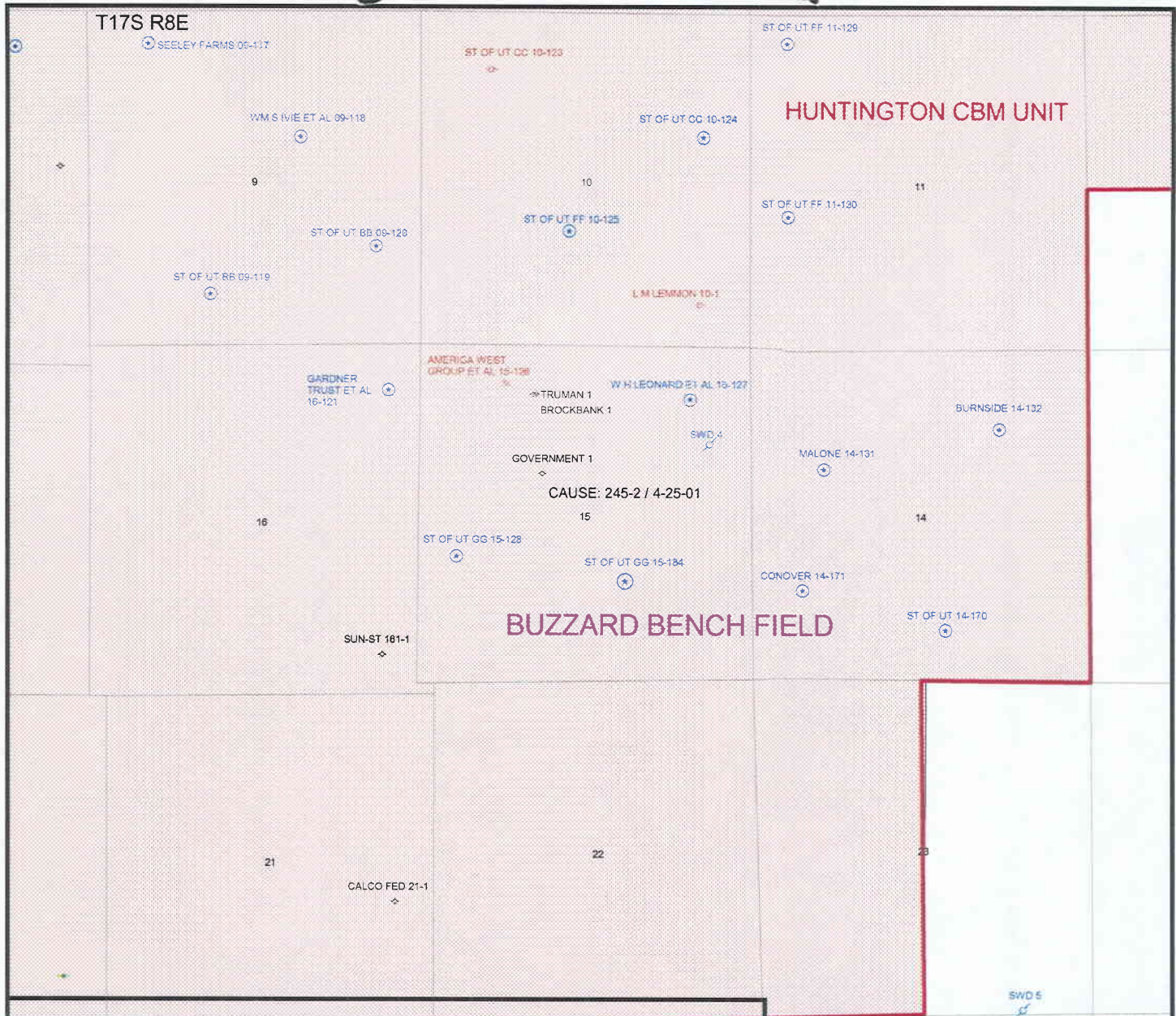
R649-3-11. Directional Drill

COMMENTS:

Need pres to (7-1502)

STIPULATIONS:

1-Statement of basis



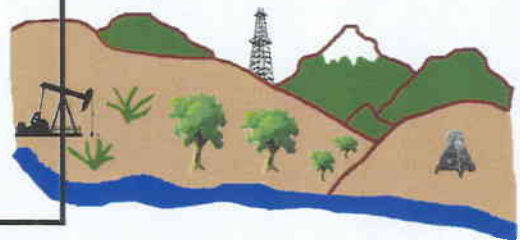
OPERATOR NAME: TEXACO E & P (N5700)

SEC. 15 T17S R8E

FIELD: BUZZARD BENCH (132)

COUNTY: EMERY UNIT: HUNTINGTON CBM

CAUSE: 245-2 / 4-25-01



Field Status

	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED
	Township.shp
	Sections

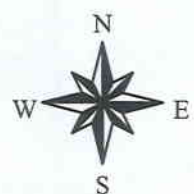
Well Status

	Gas Injection
	Gas Storage
	Location Abandoned
	Location
	Plugged
	Producing Gas
	Producing Oil
	Shut-In Gas
	Shut-In Oil
	Temporarily Abandoned
	Test Well
	Water Injection
	Water Supply
	Water Disposal

Unit Status

	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Utah Oil Gas and Mining



Prepared By: D. Mason
Date: 27-June-2002

002

From: Diana Mason
To: edbonner@utah.gov
Date: 7/3/02 8:25AM
Subject: Fwd: Re: New APD Texaco Expl & Prod-Huntington CBM

Hi Ed,

(Proposed PZ Ferron)

43-015-30560 State of Utah "FO" 02-189 Sec. 2, T17S, R8E 2116 FNL 1464 FEL
43-015-30561 State of Utah "GG" 15-184 Sec. 15, T17S, R8E 1575 FSL 2041 FEL

Thank you!

*Herbal OK
from Ed Bonner D.M.*

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Texaco

WELL NAME & NUMBER: State of Utah "GG" 15-184

API NUMBER: 43-015-30561

LEASE: State FIELD/UNIT: _____

LOCATION: 1/4, 1/4 NWSE Sec: 15 TWP: 17S RNG: 8 E 1575' FSL 2041' FEL

Geology/Ground Water:

There are no aquifers with high quality ground water expected to be encountered and there are only 5 known culinary water wells in all of Emery County. A search of the Division of Water Rights records revealed that there are 79 points of diversion or water supply nearby. All of the points of diversion are to the north along Huntington Creek. None are in the immediate proximity of the creek. A moderately permeable soil is developed composed of Quaternary alluvium, which covers the Upper Part of the Blue Gate Shale Member of the Mancos Shale. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources and 300' of surface casing and cement will protect the water table in Huntington Creek. This creek is ~1/2 mile to the north and is active all year long. It is also the major source for agricultural water in this part of the state with water rights dating back to the late 1800's.

Reviewer: K. Michael Hebertson

Date: 25/July/2002

Surface:

The closest live water source is Huntington Creek, which lies North of the proposed location ~1.0 miles. The terrain is rocky and slopes toward the Southeast with some dry washes varying in size in the surrounding area. Provisions were made for site structural integrity, rehabilitation, and waste disposal. A small amount of cut and fill will be needed for this location. Access into the location will be from the west from the 15-128 well. It will take ~7000' of new access roadway. SITLA was invited but did not attend. Emery County was in attendance during the on-site as well as DWR.

Reviewer: Mark L. Jones

Date: July 22, 2002

Conditions of Approval/Application for Permit to Drill:

1. Berm location and reserve pit.
2. Divert drainages around the location with diversion ditches, turnouts, and culverts where appropriate.
3. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Texaco

WELL NAME & NUMBER: State of Utah "GG" 15-184

API NUMBER: 43-015-30561

LEASE: State FIELD/UNIT: _____

LOCATION: 1/4, 1/4 NWSE Sec: 15 TWP: 17S RNG: 8 E 1575' FSL 2041' FEL

LEGAL WELL SITING: 460 F unit boundary and uncommitted tracts.

GPS COORD (UTM): X = 499240 E; Y = 4354482 N SURFACE OWNER: SITLA

PARTICIPANTS

M. Jones (DOGM), Alan Childs (Talon), R. Wirth (Texaco), C. Colt (DWR),
V. Payne (Emery County). SITLA was invited but did not attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is ~2.0 miles W of Huntington, Utah and ~.7 miles
South of CevronTexaco SWD #4. The terrain slopes to the Southeast and
eventually into Huntington Creek. The new Questar pipeline running from
Huntington south towards Castle Dale and Ferron runs Due North and South
~.75 miles East of the proposed well location.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 170 x 260 pad w/ 80 x 44 x 8 pit included.
~4900' of new access will be needed for this location.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 6 Proposed wells and
7 existing wells within a 1 mile radius.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along the roadway.

SOURCE OF CONSTRUCTION MATERIAL: Obtained Locally and transported in.

ANCILLARY FACILITIES: N/A

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste
treatment system; garbage cans on location will be emptied into
centralized dumpsters which will be emptied into an approved landfill.
Crude oil production is unlikely. Drilling fluid, completion / frac
fluid and cuttings will be buried in the pit after evaporation and
slashing the pit liner. Produced water will be gathered to the
evaporation pit and eventually injected into the Navajo Sandstone via a
salt-water disposal well. Used oil from drilling operations and support
is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes cut throughout the area near the pad and its proposed access. The location of the pad itself does not have major drainage issues associated with it. A small amount of cut and fill will be needed for this location. Access into the location will be from the west from the 15-128 well. It will take ~7000' of new access roadway.

FLORA/FAUNA: PJ, Sagebrush, grasses, deer, elk, coyote, small game.

SOIL TYPE AND CHARACTERISTICS: Gravelly clay.

EROSION/SEDIMENTATION/STABILITY: Erosive when disturbed.

PALEONTOLOGICAL POTENTIAL: N/A

RESERVE PIT

CHARACTERISTICS: Dugout earthen pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner Required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: None required with SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: On file with State.

OTHER OBSERVATIONS/COMMENTS

None

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

July 15, 2002 / 10:30 am
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>3</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 23 (Level I Sensitivity)

Sensitivity Level I = 20 or more: total containment is required.
Sensitivity Level II = 15-19: lining is discretionary.
Sensitivity Level III = below 15: no specific lining is required.





Casing Schematic

Surface

Bleed

8-5/8"
MW 8.4
Frac 19.3

TOC @
0.

Surface
300. MD

w/258 washout

BOP

BOP

$$(0.052)(8.6)(2367) = 1059 \text{ psi}$$

Anticipated = 1000 psi max

$$\frac{Q_{ss}}{(0.12)(2367)} = 284 \text{ psi}$$

$$MASP = 775 \text{ psi}$$

3M BOP proposed

Adequate DWD 8/1/02

1507'
Felon
1922'
1" Coal

5-1/2"
MW 8.6

TOC @
1592.

1507'

10015' ss's

2267'

Production
2367. MD

w/158 washout

Well name:

08-02 Texaco St of Ut GG 15-184

Operator: **Texaco E&P Inc.**String type: **Surface**

Project ID:

43-015-30561

Location: **Emery County, Utah****Design parameters:****Collapse**Mud weight: 8.400 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 69 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top:

Surface**Burst**Max anticipated surface pressure: 0 psi
Internal gradient: 0.447 psi/ft
Calculated BHP 134 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 262 ft**Re subsequent strings:**Next setting depth: 2,367 ft
Next mud weight: 8.600 ppg
Next setting BHP: 1,057 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	1370	10.47	134	2950	22.02	7	263	36.54 J

↓
BHP 1057 psi

Prepared by: **Dustin K. Doucet**
Utah Dept. of Natural ResourcesPhone: (801) 538-5281
FAX: (801) 359-3940Date: August 2, 2002
Salt Lake City, Utah**ENGINEERING STIPULATIONS -**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

08-02 Texaco St of Ut GG 15-184

Operator: **Texaco E&P Inc.**String type: **Production**

Project ID:

43-015-30561

Location: **Emery County, Utah****Design parameters:****Collapse**Mud weight: 8.600 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 98 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top:

1,592 ft

BurstMax anticipated surface
pressure: 0 psi

Internal gradient: 0.447 psi/ft

Calculated BHP 1,057 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.

Neutral point: 2,058 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2367	5.5	17.00	N-80	LT&C	2367	2367	4.767	81.6

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1057	6290	5.95	1057	7740	7.32	40	348	8.65 J

Prepared by: Dustin K. Doucet
Utah Dept. of Natural ResourcesPhone: (801) 538-5281
FAX: (801) 359-3940Date: August 2, 2002
Salt Lake City, Utah**ENGINEERING STIPULATIONS -**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

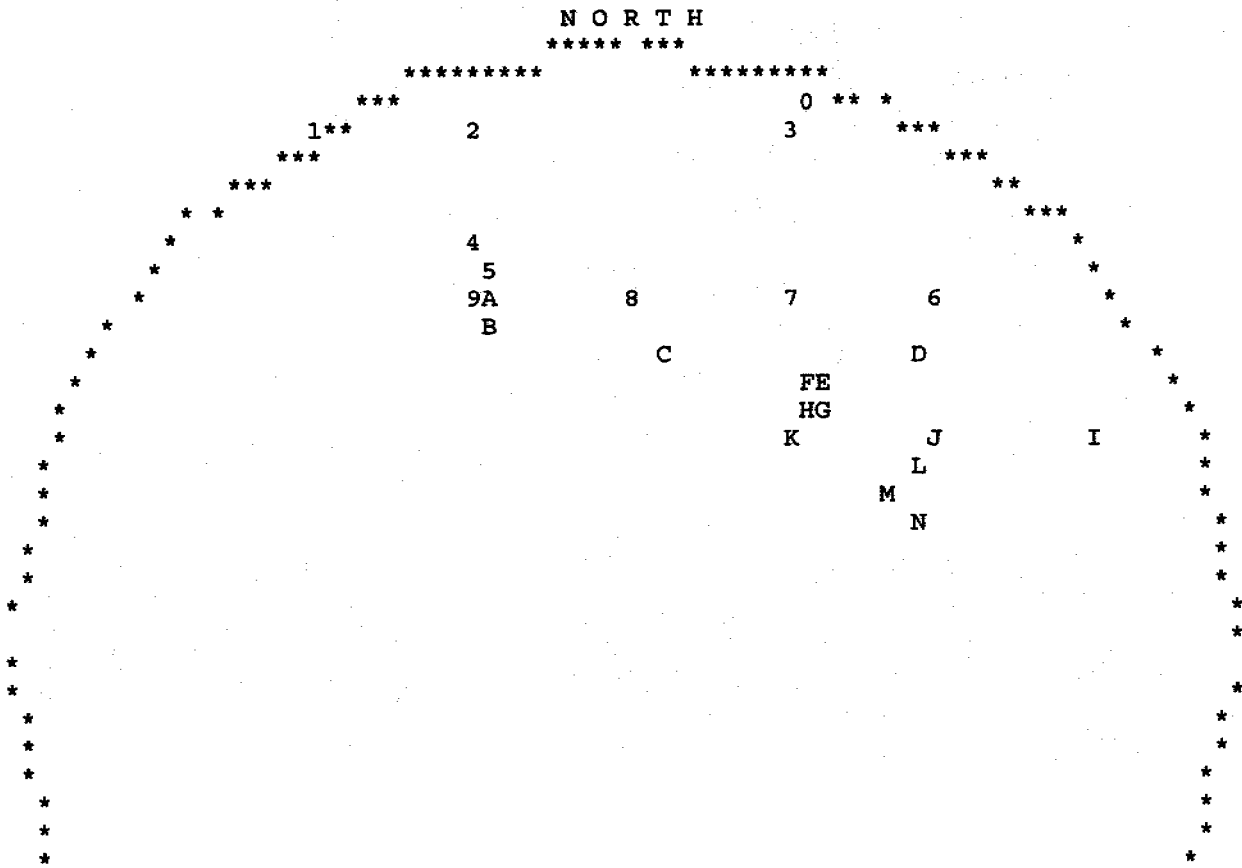
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED THU, JUL 25, 2002, 2:19 PM
PLOT SHOWS LOCATION OF 79 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5208 FEET FROM A POINT
N 1575 FEET, W 2041 FEET OF THE SE CORNER,
SECTION 15 TOWNSHIP 17S RANGE 8E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET



3	93 566	.0000	.00 Chris Otteson Wash		PRIORITY DATE: 00/00/19
		WATER USE(S): STOCKWATERING			Huntington
		Lemmon, Wilton Lee & Lee M.	P. O. Box 764		
4	93 238	.0000	.00 Huntington Creek		PRIORITY DATE: 00/00/18
		WATER USE(S): STOCKWATERING			Huntington
		Truman, Woodrow G., et al.			
4	93 556	.0000	.00 Huntington Creek		PRIORITY DATE: 00/00/18
		WATER USE(S): STOCKWATERING			Huntington
		Lemmon, Wilton L.	P. O. Box 764		
5	93 556	.0000	.00 Huntington Creek		PRIORITY DATE: 00/00/18
		WATER USE(S): STOCKWATERING			Huntington
		Lemmon, Wilton L.	P. O. Box 764		
5	93 557	.0000	.00 Huntington Creek		PRIORITY DATE: 00/00/18
		WATER USE(S): STOCKWATERING			Huntington
		Truman, Woodrow G., et al.			
6	93 568	.0000	.00 Chris Otteson Wash		PRIORITY DATE: 00/00/18
		WATER USE(S): STOCKWATERING			Huntington
		Collard, Clifford and LaRene			
6	93 568	.0000	.00 Chris Otteson Wash		PRIORITY DATE: 00/00/18
		WATER USE(S): STOCKWATERING			Huntington
		Collard, Clifford and LaRene			
6	93 1189	.0000	.00 Otteson Wash		PRIORITY DATE: 00/00/19
		WATER USE(S): STOCKWATERING			Huntington
		Collard, Bruce and Elma			
7	93 415	.0000	.00 Huntington Creek		PRIORITY DATE: 00/00/19
		WATER USE(S): STOCKWATERING			Salt Lake City
		State of Utah Division of Wildlife Resou 1594 West North Temple, Ste 2110			
8	93 414	.0000	.00 Huntington Creek		PRIORITY DATE: 00/00/19
		WATER USE(S): STOCKWATERING			Huntington
		Lemmon, Wilton Lee & Lee M.	P.O. Box 764		
8	93 297	.6000	.00 Lemon Springs Area		PRIORITY DATE: 00/00/18
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING			Huntington
		Lemmon, Wilton L.			
9	93 238	.0000	.00 Huntington Creek		PRIORITY DATE: 00/00/18
		WATER USE(S): STOCKWATERING			Huntington
		Truman, Woodrow G., et al.			

A	93 1063	.0000	130800.00	Lake Can., Spring, Rolfson & Fis	S	750	E	2100	NW 15 17S 8E SL	PRIORITY DATE: 03/30/19
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING								Salt Lake City	
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310									
A	a3812	.0000	10000.00	Miller Flat Creek						PRIORITY DATE: 11/02/19
	Huntington-Cleveland Irrigation Company P.O. Box 327								Huntington	
B	93 413	.0000	.00	Huntington Creek						PRIORITY DATE: 00/00/18
	WATER USE(S): STOCKWATERING								Huntington	
	Lemmon, Wilton L. & Pearl									
B	93 2240	80.0000	.00	Huntington Creek (Huntington C	S	850	W	530	N4 15 17S 8E SL	PRIORITY DATE: 00/00/18
	WATER USE(S): IRRIGATION STOCKWATERING								Huntington	
	Huntington Cleveland Irrigation Company P.O. Box 327									
B	93 2239	77.2500	.00	Huntington Creek (Huntington C	S	850	W	530	N4 15 17S 8E SL	PRIORITY DATE: 00/00/18
	WATER USE(S): IRRIGATION STOCKWATERING								Huntington	
	Huntington Cleveland Irrigation Company P.O. Box 327									
B	93 2238	45.0000	.00	Huntington Creek (Huntington C	S	850	W	530	N4 15 17S 8E SL	PRIORITY DATE: 00/00/18
	WATER USE(S): IRRIGATION STOCKWATERING								Huntington	
	Huntington Cleveland Irrigation Company P.O. Box 327									
B	93 272	150.0000	.00	Huntington Creek (Huntington C	S	850	W	530	N4 15 17S 8E SL	PRIORITY DATE: 00/00/18
	WATER USE(S): IRRIGATION STOCKWATERING								Huntington	
	Huntington Cleveland Irrigation Company P.O. Box 327									
B	93 3722	2.7200	.00	Deer Creek Mine Effluent Water	S	850	E	2150	NW 15 17S 8E SL	PRIORITY DATE: 07/27/19
	WATER USE(S): IRRIGATION								Huntington	
	Thomson, Garth E. & Jeanine J. P.O. Box 338									
B	93 1137	.0000	3274.71	Lake Canyon Creek (Cleveland R	S	850	W	530	N4 15 17S 8E SL	PRIORITY DATE: 00/00/18
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								Huntington	
	Huntington Cleveland Irrigation Company P.O. Box 327									
B	93 951	.0000	9892.62	Miller Flat Creek (Miller Flat	S	850	W	530	N4 15 17S 8E SL	PRIORITY DATE: 08/03/19
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								Huntington	
	Huntington Cleveland Irrigation Company P.O. Box 327									
B	93 3195	.0000	2000.00	Lake Canyon Creek (Cleveland R	S	850	W	530	N4 15 17S 8E SL	PRIORITY DATE: 02/28/19
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								Huntington	
	Huntington Cleveland Irrigation Company P.O. Box 327									
B	93 950	.0000	465.00	Rolfson Creek (Rolfson Reservo	S	850	W	530	N4 15 17S 8E SL	PRIORITY DATE: 01/12/19
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								Huntington	
	Huntington Cleveland Irrigation Company P.O. Box 327									

B	<u>93 1138</u>	.0000	50.00 Lake Canyon Creek (Cleveland R S 850 W 530 N4 15 17S 8E SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER			PRIORITY DATE: 00/00/18
	Huntington Cleveland Irrigation Company P.O. Box 327			Huntington
B	<u>93 1139</u>	.0000	58.00 Lake Canyon Creek (Cleveland R S 850 W 530 N4 15 17S 8E SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER			PRIORITY DATE: 00/00/18
	Huntington Cleveland Irrigation Company P.O. Box 327			Huntington
B	<u>93 928</u>	.0000	600.00 Lake Fork Creek (Huntington Re S 850 W 530 N4 15 17S 8E SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER			PRIORITY DATE: 07/25/19
	Huntington Cleveland Irrigation Company P.O. Box 327			Huntington
B	<u>93 1136</u>	.0000	2025.00 Lake Fork Creek (Huntington Re S 850 W 530 N4 15 17S 8E SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER			PRIORITY DATE: 00/00/18
	Huntington Cleveland Irrigation Company P.O. Box 327			Huntington
B	<u>93 3738</u>	10.5000	.00 James Canyon Creek/Discharged S 850 W 530 N4 15 17S 8E SL	
	WATER USE(S): IRRIGATION STOCKWATERING			PRIORITY DATE: 10/10/20
	Huntington-Cleveland Irrigation Company PO Box 327			Huntington
B	<u>93 557</u>	.0000	.00 Huntington Creek	
	WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/18
	Truman, Woodrow G., et al.			Huntington
B	<u>a7941</u>	392.2500	.00 Huntington Creek and Tributari S 850 W 530 N4 15 17S 8E SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER			PRIORITY DATE: 06/19/19
	Huntington-Cleveland Irrigation Company P.O. Box 327			Huntington
B	<u>a7940</u>	.0000	18365.33 (4) Unnamed Reservoirs	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER			PRIORITY DATE: 06/19/19
	Huntington-Cleveland Irrigation Company 55 North Main			Huntington
B	<u>a14107</u>	.0000	3000.00 Lake Fork Creek	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER			PRIORITY DATE: 02/28/19
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310			Salt Lake City
B	<u>a15762</u>	.0000	31264.00 Huntington Creek	
	WATER USE(S): IRRIGATION MUNICIPAL POWER			PRIORITY DATE: 07/30/19
	Pacifcorp dba Utah Power & Light Compan 1407 West North Temple			Salt Lake City
C	<u>93 414</u>	.0000	.00 Huntington Creek	
	WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/19
	Lemmon, Wilton Lee & Lee M. P.O. Box 764			Huntington
C	<u>93 413</u>	.0000	.00 Huntington Creek	
	WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/18
	Lemmon, Wilton L. & Pearl			Huntington

7/25/02 2:22 PM

H	93 3195	.0000	2000.00 Lake Canyon Creek (Cleveland R N 960 W 440 E4 15 17S 8E SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 02/28/19:
			Huntington Cleveland Irrigation Company P.O. Box 327	Huntington
H	93 951	.0000	9892.62 Miller Flat Creek (Miller Flat N 960 W 440 E4 15 17S 8E SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 08/03/19:
			Huntington Cleveland Irrigation Company P.O. Box 327	Huntington
H	93 1138	.0000	50.00 Lake Canyon Creek (Cleveland R N 960 W 440 E4 15 17S 8E SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 00/00/18:
			Huntington Cleveland Irrigation Company P.O. Box 327	Huntington
H	93 1139	.0000	58.00 Lake Canyon Creek (Cleveland R N 960 W 440 E4 15 17S 8E SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 00/00/18:
			Huntington Cleveland Irrigation Company P.O. Box 327	Huntington
H	93 950	.0000	465.00 Rolfson Creek (Rolfson Reservoi N 960 W 440 E4 15 17S 8E SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 01/12/19:
			Huntington Cleveland Irrigation Company P.O. Box 327	Huntington
H	93 928	.0000	600.00 Lake Fork Creek (Huntington Re N 960 W 440 E4 15 17S 8E SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 07/25/19:
			Huntington Cleveland Irrigation Company P.O. Box 327	Huntington
H	93 1136	.0000	2025.00 Lake Fork Creek (Huntington Re N 960 W 440 E4 15 17S 8E SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 00/00/18:
			Huntington Cleveland Irrigation Company P.O. Box 327	Huntington
H	93 3738	10.5000	.00 James Canyon Creek/Discharged N 960 W 440 E4 15 17S 8E SL	
			WATER USE(S): IRRIGATION STOCKWATERING	PRIORITY DATE: 10/10/20:
			Huntington-Cleveland Irrigation Company PO Box 327	Huntington
H	a7941	392.2500	.00 Huntington Creek and Tributari N 960 W 440 E4 15 17S 8E SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER	PRIORITY DATE: 06/19/19:
			Huntington-Cleveland Irrigation Company P.O. Box 327	Huntington
H	a7940	.0000	18365.33 (4) Unnamed Reservoirs	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 06/19/19:
			Huntington-Cleveland Irrigation Company 55 North Main	Huntington
H	a14107	.0000	3000.00 Lake Fork Creek	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER	PRIORITY DATE: 02/28/19:
			State of Utah Board of Water Resources 1594 West North Temple, Ste 310	Salt Lake City
H	a15762	.0000	31264.00 Huntington Creek	
			WATER USE(S): IRRIGATION MUNICIPAL POWER	PRIORITY DATE: 07/30/19:
			Pacificorp dba Utah Power & Light Compan 1407 West North Temple	Salt Lake City

I	93	295	.1000	.00 Brasher Springs	PRIORITY DATE: 00/00/19
			WATER USE(S): IRRIGATION STOCKWATERING		Huntington
			Brasher, Bryce		
I	93	418	.0000	.00 Huntington Creek	PRIORITY DATE: 00/00/18
			WATER USE(S): STOCKWATERING		Huntington
			Brasher, Reed		
I	93	418	.0000	.00 Huntington Creek	PRIORITY DATE: 00/00/18
			WATER USE(S): STOCKWATERING		Huntington
			Brasher, Reed		
J	93	417	.0000	.00 Huntington Creek	PRIORITY DATE: 00/00/19
			WATER USE(S): STOCKWATERING		Huntington
			Otteson, Ara & Nellie		
J	93	416	.0000	.00 Huntington Creek	PRIORITY DATE: 00/00/18
			WATER USE(S): STOCKWATERING		Huntington
			Collard, Bruce and Elma		
J	93	1191	.0000	.00 Ottson Wash	PRIORITY DATE: 00/00/19
			WATER USE(S): STOCKWATERING		Huntington
			Otteson, Ara & Nellie		
K	93	415	.0000	.00 Huntington Creek	PRIORITY DATE: 00/00/19
			WATER USE(S): STOCKWATERING		Salt Lake City
			State of Utah Division of Wildlife Resou 1594 West North Temple, Ste 2110		
L	93	569	.0000	.00 Otteson Creek	PRIORITY DATE: 00/00/19
			WATER USE(S): STOCKWATERING		Huntington
			Collard, Max and Elma		
L	93	1190	.0000	.00 Ottson Creek	PRIORITY DATE: 00/00/19
			WATER USE(S): STOCKWATERING		Huntington
			Collard, Max and Elma		
L	93	1190	.0000	.00 Ottson Creek	PRIORITY DATE: 00/00/19
			WATER USE(S): STOCKWATERING		Huntington
			Collard, Max and Elma		
L	93	1191	.0000	.00 Ottson Wash	PRIORITY DATE: 00/00/19
			WATER USE(S): STOCKWATERING		Huntington
			Otteson, Ara & Nellie		
M	93	1188	.0000	.00 Huntington Creek	PRIORITY DATE: 00/00/19
			WATER USE(S): STOCKWATERING		Huntington
			Collard, Max and Elma		

M	93	416	.0000	.00	Huntington Creek	PRIORITY DATE: 00/00/18'
			WATER USE(S): STOCKWATERING			Huntington
			Collard, Bruce and Elma			
N	93	417	.0000	.00	Huntington Creek	PRIORITY DATE: 00/00/19'
			WATER USE(S): STOCKWATERING			Huntington
			Otteson, Ara & Nellie			
N	93	1188	.0000	.00	Huntington Creek	PRIORITY DATE: 00/00/19'
			WATER USE(S): STOCKWATERING			Huntington
			Collard, Max and Elma			



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

August 5, 2002

Chevron USA Inc.
P O Box 618
Orangeville, UT 84537

Re: State of Utah GG 15-184 Well, 1575' FSL, 2041' FEL, NW SE, Sec. 15, T. 17 South,
R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30561.

Sincerely,

John R. Baza
Associate Director

pb
Enclosures

cc: Emery County Assessor
SITLA

Operator: Chevron USA Inc.
Well Name & Number State of Utah GG 15-184
API Number: 43-015-30561
Lease: ML-48221

Location: NW SE **Sec.** 15 **T.** 17 South **R.** 8 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

TALON RESOURCES INC

CONFIDENTIAL

August 25, 2003

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Permit Extension —Chevron USA, Inc.

Dear Mrs. Mason:

On behalf of Chevron USA, Inc. (Chevron) Talon Resources, Inc. respectfully submits this request for permit extension for the following wells with attached extension validation. A one year extension will allow Chevron to construct, drill and complete the wells.

State of Utah "FO" 02-189 (43-015-30560) SW/4 NE/4, Section 2, T17S, R8E, SLB&M, Emery County, Utah
State of Utah "GG" 15-184 (43-015-30561) NW/4 SE/4, Section 15, T17S, R8E, SLB&M, Emery County, Utah

Thank you for your timely consideration our previous applications. Please feel free to contact myself or Mr. Ron Wirth with Chevron at 435-748-5395 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Chevron

cc: Mr. Ron Wirth, Chevron
Mr. Ken Jackson, Chevron
Chevron Well File

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-28-03
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 8-28-03
Initials: *[Signature]*

RECEIVED

AUG 27 2003

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-015-30561
Well Name: State of Utah "GG" 15-184
Location: NW/4 SE/4, Section 15, T17S, R8E, SLB&M
Company Permit Issued to: Chevron USA, Inc.
Date Original Permit Issued: 8/5/2002

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Don Hamilton
Signature

8/25/2003
Date

Title: Agent for Chevron

Representing: Chevron USA, Inc.

006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL
FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER ML-48221
2. NAME OF OPERATOR: Chevron USA, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 618 CITY Orangeville STATE UT ZIP 84537		7. UNIT or CA AGREEMENT NAME: Huntington (Shallow)CBM
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1575' FSL, 2041' FEL		8. WELL NAME and NUMBER: State of Utah "GG" 15-184
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15 17S 8E S		9. API NUMBER: 4301530561
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Undesignated
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Extend State Permit
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Texaco Exploration and Production, Inc. hereby requests a one year extension of the state permit for the Utah State "GG" 15-184

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 05-12-04
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 5-13-04
Initials: *[Signature]*

NAME (PLEASE PRINT) Larry Johnson	TITLE Chevron USA, Inc.
SIGNATURE <i>[Signature]</i>	DATE 5/10/2004

(This space for State use Only)

**RECEIVED
MAY 12 2004**

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-015-30561
Well Name: State of Utah "GG" 15-184
Location: NW/4 SE/4, Section 15, T17S, R8E, SLB&M
Company Permit Issued to: Chevron USA, Inc.
Date Original Permit Issued: 8/5/2002

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

5/10/2004

Date

Title: Agent for Chevron

Representing: Chevron USA, Inc.

RECEIVED

MAY 12 2004

DIV. OF OIL, GAS & MINING



TALON RESOURCES INC

May 10, 2004

Ms. Diana Whitney
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Permit Extension----- Chevron USA

Dear Ms. Whitney:

On behalf of Chevron USA, Talon Resources, Inc. respectfully submits these requests for permit extension for the following wells. These extensions will allow Chevron USA time to construct, drill, and complete these wells.

State of Utah "GG" 15-184 (43-015-30561) NW/4SE/4, Section 15, T17S, R8E SLB&M, Emery County, Utah

State of Utah "GG" 15-128 (43-015-30502) NW/4SW/4 Section 15, T17S, R8E, SLB&M, Emery County, Utah

State of Utah "BB" 04-158 (43-015-30554) NE/4NW/4 Section 4, T17S, R8E, SLB&M, Emery County, Utah

State of Utah "BB" 04-157 (43-015-30555) SW/4NE/4 Section 4, T17S, R8E, SLB&M, Emery County, Utah

State of Utah "JP" 03-160 (43-015-30549) NW/4NW/4 Section 3, T17S, R8E, SLB&M, Emery County, Utah

State of Utah 15-170 (43-015-30528) SW/4SE/4 Section 14, T17S, R8E, SLB&M, Emery County, Utah

Please feel free to contact me at 435-687-5310 or Mr. Ron Wirth with Chevron USA at 435-748-5395 if you have any questions or concerns.

Sincerely,



Larry W. Johnson
Talon Resources, Inc.

cc: File
Mr. Ken Jackson Chevron USA
Mr. Ron Wirth Chevron USA

RECEIVED

MAY 12 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. N2615		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite _____ Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER: See attached list
PHONE NUMBER: (505) 324-1090		9. API NUMBER: Multiple
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT)

James L. Death

TITLE

Vice President - Land

SIGNATURE

James L. Death

DATE

8/16/04

(This space for State use only)

APPROVED 9/30/2004

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-84	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	State of Utah GG 15-184
API number:	4301530561
Location:	Qtr-Qtr: NWSE Section: 15 Township: 17S Range: 8E
Company that filed original application:	Chevron U.S.A. Inc.
Date original permit was issued:	
Company that permit was issued to:	Chevron U.S.A. Inc.

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>UT-0848</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) James L. Deeth
 Signature James L. Deeth
 Representing (company name) XTO ENERGY INC.

Title Vice President - Land
 Date 8/16/04

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

OPERATOR CHANGE WORKSHEET

007

X Change of Operator (Well Sold)

Designation of Agent/Operator

ROUTING

1. GLH

2. CDW

3. FILE

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 8/1/2004**FROM: (Old Operator):**N0210-Chevron USA, Inc
11111 S Wilcrest
Houston, TX 77099

Phone: 1-(281) 561-4991

TO: (New Operator):N2615-XTO Energy Inc
2700 Farmington Ave, Bldg K Suite 1
Farmington, NM 87401

Phone: 1-(505) 324-1090

CA No.

Unit:

HUNTINGTON CBM UNIT

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ST OF UT "KK" 32-145	32	160S	080E	4301530566		State	GW	APD	C
ST OF UT FO 02-189	02	170S	080E	4301530560		State	GW	APD	C
ST OF UT JJ 03-160	03	170S	080E	4301530549		State	GW	APD	C
ST OF UT BB 04-158	04	170S	080E	4301530554		State	GW	APD	C
ST OF UT BB 04-159	04	170S	080E	4301530555		State	GW	APD	C
ST OF UT AA 07-147	07	170S	080E	4301530576		State	GW	NEW	C
ST OF UT BB 08-148	08	170S	080E	4301530577		State	GW	NEW	C
BURNSIDE 14-132	14	170S	080E	4301530505		Fee	GW	NEW	C
ST OF UT 14-170	14	170S	080E	4301530528		State	GW	APD	C
ST OF UT GG 15-128	15	170S	080E	4301530502		State	GW	APD	C
ST OF UT GG 15-184	15	170S	080E	4301530561		State	GW	APD	C
ST OF UT "AA" 17-156	17	170S	080E	4301530571		State	GW	NEW	C
ST OF UT "AA" 18-153	18	170S	080E	4301530568		State	GW	NEW	C
ST OF UT "AA" 18-154	18	170S	080E	4301530570		State	GW	NEW	C
ST OF UT "AA" 18-149	18	170S	080E	4301530572		State	GW	NEW	C
ST OF UT AA 18-150	18	170S	080E	4301530578		State	GW	NEW	C
ST OF UT "MM" 20-192	20	170S	080E	4301530573		State	GW	NEW	C
ST OF UT "MM" 20-193	20	170S	080E	4301530574		State	GW	NEW	C
ST OF UT MM 20-194	20	170S	080E	4301530575		State	GW	NEW	C
ST OF UT EE 06-138	06	170S	090E	4301530393		State	GW	APD	C

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on 9/28/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/20044. Is the new operator registered in the State of Utah: YES Business Number: 5655506-01435. If **NO**, the operator was contacted on:6a. (R649-9-2) Waste Management Plan has been received on: to follow6b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104312762
2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48221
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 FARMINGTON AVE. B1 CITY FARMINGTON STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 324-1090		8. WELL NAME and NUMBER: STATE OF UTAH GG 15-184
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1575' FSL X 2041' FEL		9. API NUMBER: 4301530561
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15 17S 8E S		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH

COUNTY: EMERY

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input checked="" type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Would like to change the name of the above well to the following:
State of Utah 17-8-15-33

NAME (PLEASE PRINT) <u>Kyla Vaughan</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u>Kyla Vaughan</u>	DATE <u>11/12/2004</u>

(This space for State use only)

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NOV 15 2004

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: XTO ENERGY INCWell Name: ST OF UT 17-8-15-33Api No: 43-015-30561 Lease Type: STATESection 15 Township 17S Range 08E County EMERYDrilling Contractor LEON ROSS RIG # 14**SPUDDED:**Date 12/01/2004Time 8:00 AMHow DRY**Drilling will commence:** _____Reported by RICK OMANTelephone # 1-435-820-4500Date 12/01/2004 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

010

ENTITY ACTION FORMOperator: XTO ENERGY INCOperator Account Number: N 2815Address: 2700 FARMINGTON AVE, STE K-1city FARMINGTONstate NMzip 87401Phone Number: (505) 566-7925**Well 1**

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301530581	STATE OF UTAH 17-8-15-33	NWSE	15	17S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	14436	12/3/2004	12/9/04	K	
Comments: <u>FRSD</u> CONFIDENTIAL						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

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ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

MELISSA M OSBORNE

Name (Please Print)

Signature
REG COMPLIANCE TECH

Title

DIV. OF OIL, GAS & MINING

12/8/2004

Date

(5/2000)

Good Eye!!
file fixed -
Thanks

TOTAL P.02

011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48221
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 FARMINGTON AVE, BI CITY FARMINGTON STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1575' FSL x 2041' FEL		8. WELL NAME and NUMBER: State of Utah 17-8-15 #33
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15 17S 8E S		9. API NUMBER: 4301530561
COUNTY: EMERY		10. FIELD AND POOL OR WILDCAT: Undesignated
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO ENERGY INC request permission to suspend operations on the above mentioned well until Spring 2005. XTO only set 20' of conductor.

COPY SENT TO OPERATOR
Date: 12-21-04
Initials: CHD

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance Tech
SIGNATURE *Kyla Vaughan* DATE 12/10/2004

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 12/20/04
BY: *[Signature]*

* In Accordance with R649-3-6-2.4, operator shall submit monthly reports on well

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

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3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1575' FSL x 2041' FEL		8. WELL NAME and NUMBER: State of Utah 17-8-15 #33
5. PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530561
6. FIELD AND POOL, OR WILDCAT: Undesignated		10. FIELD AND POOL, OR WILDCAT: Undesignated

7. COUNTY: EMERY

8. STATE: UTAH

9. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 16 17S 4E S

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER:
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations have been suspended until April 2005 on the above mentioned well. See attached Monthly Drilling Report.

NAME (PLEASE PRINT) Kyla Vaughan	TITLE Regulatory Compliance Tech
SIGNATURE <i>Kyla Vaughan</i>	DATE 1/10/2005

(This space for State use only)

RECEIVED

JAN 14 2005

CONFIDENTIAL

Farmington Monthly Report

STATE OF UTAH	Well # 17-8-15- 33	FERRON
---------------	-----------------------	--------

Objective: Drill & Complete

AFE: 402280

1st Rept: 06/13/2002

8/1/04 XTO Energy Inc acquired ownership.

DWC: \$0

CWC: \$0

DMC: \$0

CMC: \$0

Rig: Leon Ross Drlg

12/2/04 Leon Ross Drlg set 44' conductor pipe. SD due to weather.

DWC: \$0

CWC: \$0

DMC: \$0

CMC: \$0

Rig: Leon Ross Drlg

12/3/04 Drld 17-1/2" hole to 150' & set 13-3/8" conductor csg @ 42' fr/GL. Cmt csg & let set for 12 hrs. Operations suspended until April 2005.

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JAN 14 2005

DIV. OF OIL, GAS & MINING

013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48221

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER

8. WELL NAME and NUMBER:

State of Utah 17-8-15 #33

2. NAME OF OPERATOR:

XTO ENERGY INC.

9. API NUMBER:

4301530561

3. ADDRESS OF OPERATOR:

2700 Farmington Ave. Bldg K CITY **Farmington**

STATE **NM** ZIP **87401**

PHONE NUMBER:

(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:

BUZZARD BENCH

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1575' FSL x 2041' FEL**

COUNTY: **Emery**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSE 15 17S 8E S**

STATE:

UTAH

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was no drilling activity on the above listed well during the month of January 2005.

RECEIVED

FEB 0 / 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kyla Vaughan

TITLE Regulatory Compliance Tech

SIGNATURE

Kyla Vaughan

DATE 2/1/2005

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

014

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg ^h CITY Farmington STATE NM ZIP 87401	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1575' FSL x 2041' FEL	8. WELL NAME and NUMBER: State of Utah 17-8-15 #33
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15 17S 8E S	9. API NUMBER: 4301530561
PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

CONFIDENTIAL

COUNTY: Emery

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was no drilling activity on the above listed well during the month of February 2005.

NAME (PLEASE PRINT) Kyla Vaughan	TITLE Regulatory Compliance Tech
SIGNATURE <i>Kyla Vaughan</i>	DATE 3/2/2005

(This space for State use only)

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MAR 08 2005

016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1575' FSL x 2041' FEL		8. WELL NAME and NUMBER: State of Utah 17-8-15-33
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15 17S 8E S		9. API NUMBER: 4301530561
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was no drilling activity on the above listed well during the month of March 2005. Drilling operations are expected to begin after April 15, 2005.

NAME (PLEASE PRINT) Kyla Vaughan	TITLE Regulatory Compliance Tech
SIGNATURE <i>Kyla Vaughan</i>	DATE 4/1/2005

(This space for State use only)

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APR 11 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

015

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>ML-48221</u>
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg H CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1575' FSL & 2041' FEL		8. WELL NAME and NUMBER STATE OF UTAH 17-8-15 #33
QTR/CTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15 17S 08E		9. API NUMBER: 4301530561
PHONE NUMBER: (505) 324-1090		10. FIELD AND POOL OR WILDCAT: BUZZARD BENCH

COUNTY: EMERY

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/2/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input checked="" type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. changed from previously approved casing size of 5-1/2", 17#, N80, LT&C casing to 5-1/2", 15.5#, J-55, ST&C casing for this new drill. XTO Energy Inc. reached driller's TD of 2,500' KB @ 3:15 p.m., 04/24/04.

COPY SENT TO OPERATOR
Date: 4-26-05
Initials: CHD

NAME (PLEASE PRINT) HOLLY C. PERKINSTITLE Regulatory Compliance TechSIGNATURE Holly C. PerkinsDATE 4/25/2005

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

(5/2000)

DATE: 4/25/05
BY: [Signature]

(See Instructions on Reverse Side)

RECEIVED

APR 25 2005

OF OIL, GAS & MINING

Well name: 04-05 XTO Utah 17-8-15#33

Operator: XTO

String type: Production

Project ID:
43-015-30561

Location: Emery County

Design parameters:**Collapse**Mud weight: 10.000 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 100 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: Surface

BurstMax anticipated surface
pressure: 0 psi
Internal gradient: 0.519 psi/ft
Calculated BHP 1,299 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 2,122 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ()
1	2500	5.5	15.50	J-55	ST&C	2500	2500	4.825	10584
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4299	4040	3.111	1299	4810	3.70	39	202	5.21 J

Prepared by: Dustin K. Doucet
Utah Div. of Oil & MiningDate: April 25, 2005
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 2500 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



2700 Farmington Ave, K #1 FMN 87401
Phone: (505) 324-1090
Fax: (505) 564-6700

FAX COVER SHEET

Date: 4-25-05

TO: Dustin Doucet

From: Holly Perkins

Phone:

Fax: 801-359-3940

Phone: (505) 324-1090

Fax: (505) 564-6700

RE:

CC:

Number of pages including cover sheet:

Message:

RECEIVED

APR 25 2005

DIV. OF OIL, GAS & MINING

017

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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STATE: UTAH		

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NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE Regulatory Compliance Tech
SIGNATURE <i>Holly C. Perkins</i>	DATE 4/25/2005

(This space for State use only)

Fax Copy Approved DRD

RECEIVED

APR 29 2005

018

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48221
2. NAME OF OPERATOR: XTO Energy Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave K #1 CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,575' FSL x 2,041' FEL		8. WELL NAME and NUMBER: State of Utah 17-8-15-33
5. PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530561
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15 17S 08E S		10. FIELD AND POOL, OR WILDCAT: Ferron Sandstone / Coal

COUNTY: Emery

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling</u>	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

04/19/05: MIRU Stewart Bros. rig #51.
 04/20/05: Spudded 12-1/4" hole. Drld to 316'.
 04/21/05: TIH w/8-5/8", 24#, J-55, STC csg to 315.19'. Cmt'd surf csg w/220 sx CI "A" cmt w/2% CaCl2 & 1/4 PPS Flocele.
 04/22/05: Tested BOPE. Drld fr/316' to 867'.
 04/23/05: Drld fr/867' to 2,182'.
 04/24/05: Drld fr/2,182' to 2,500' (TD). Circ. TOH. RU loggers & std logging.
 04/25/05: Fin logging. RD loggers. TIH w/5-1/2" 15.5#, J-55, STC csg to 2,446.41'. Cmt'd prod csg w/150 sx CBM Light w/1/4 PPS Flocele & 10 PPS Gilsonite followed by 115 sx Type V (five) cmt w/10% Cal-Seal, 1% CaCl2 & 1/4 PPS Flocele.
 04/26/05: Released rig @ 6:00 a.m.

RECEIVED

MAY 02 2005

NAME (PLEASE PRINT) <u>Kelly K. Small</u>	TITLE <u>Drilling Assistant</u>	DIV. OF OIL, GAS & MINING
SIGNATURE <u>Kelly K. Small</u>	DATE <u>4/26/2005</u>	

(This space for State use only)

019

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED FORM 6

MAY 02 2005

ENTITY ACTION FORM

DIV OF OIL, GAS & MINING

Operator: XTO ENERGY INC.

Operator Account Number: N 2615

Address: 2700 Farmington Ave, K #1

city Farmington

state NM

zip 87401

Phone Number: (505) 324-1090

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301530561	State of Utah 17-8-15-33	NWSE	15	17S	08E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A		14436	4/20/2005	4/20/2005		
Comments: XTO Energy Inc set conductor csg in December of 2004 & received approval (12/20/04) to suspend operations until April 2005. XTO commenced operations & spudded 12-1/4 hole on 04/20/05. <i>FRSD</i>						

Duplicate from 12/8/04

CONFIDENTIAL

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

MS. Kelly K. Small

Name (Please Print)

Kelly K. Small

Signature

Drilling Assistant

4/26/2005

Title

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

020

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48221
2. NAME OF OPERATOR: XTO Energy, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME: Huntington (shallow) CBM
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,575' FSL 2,041' FEL		8. WELL NAME and NUMBER: State of Utah 17-8-15-33
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15 17S 8E S		9. API NUMBER: 4301530561
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: Utility Corridor
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Re-route

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy, Inc. hereby requests permission to re-route the proposed utility corridor from following the proposed road to traversing cross-country as shown on the attached map. All other aspects of the corridor with the exception of the route will remain the same. Civil, Cultural and required environmental surveys will be completed in the future and submitted directly to the SITLA for review.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 05-10-05
By: [Signature]

ORIGINAL

NAME (PLEASE PRINT) Don Hamilton TITLE Agent for XTO Energy, Inc.
SIGNATURE Don Hamilton DATE 5/3/2005

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
MAY 09 2005
DIV. OF OIL, GAS & MINING

Map 1

Proposed pipeline 2005 XTO Draft

Proposed pipeline
2005 XTD Dollars

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48221
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,575' FSL x 2,041' FEL		8. WELL NAME and NUMBER: STATE OF UTAH 17-8-15-33
5. PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530561
6. COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: FERRON SAND

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15 17S 08E S	STATE: UTAH
--	-------------

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: April 2005 drilling activity
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
See attached report for April 2005 drlg activity. WO completion.

RECEIVED

MAY 31 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kelly K. Small	TITLE Drilling Assistant
SIGNATURE <i>Kelly K. Small</i>	DATE 5/25/05

(This space for State use only)

Farmington Monthly Report

STATE OF UTAH

Well # 17-8-15-33

FERRON

Objective: Drill & Complete**Rig:** Leon Ross Drlg**AFE:** 402280**1st Rept:** 06/13/2002**12/2/04** Leon Ross Drlg set 44' conductor pipe. SD due to weather.**DWC:** \$0**CWC:** \$0**DMC:** \$0**CMC:** \$0

STATE OF UTAH #17-8-15-33

Rig: Leon Ross Drlg**12/3/04** Drld 17-1/2" hole to 150' & set 13-3/8" conductor csg @ 42' ft/GL. Cmt csg & let set for 12 hrs. Operations suspended until April 2005.**DWC:** \$8,600**CWC:** \$8,600**DMC:** \$0**CMC:** \$0

STATE OF UTAH #17-8-15-33

4/17/05 Neilson Construction of Hunnington, UT cleaned & graveled access road, touched up location & pulled air pack onto location. SDFN.**DWC:** \$9,500**CWC:** \$18,100**DMC:** \$0**CMC:** \$0

STATE OF UTAH #17-8-15-33

Rig: Stewart Bros #51**4/19/05** 4/16/05 - 4/19/05: Moved Mobile Air & Stewart Bros. rig #51 to loc.**DWC:** \$21,538**CWC:** \$39,638**DMC:** \$0**CMC:** \$0

STATE OF UTAH #17-8-15-33

Rig: Stewart Bros #51**4/20/05** MIRU Stewart Bros. rig #51.**DWC:** \$15,498**CWC:** \$55,136**DMC:** \$0**CMC:** \$0

STATE OF UTAH #17-8-15-33

Rig: Stewart Bros #51**4/21/05** Circ @ 316' (316'/24 hrs). Air Bit #1, 12-1/4", HTC, F25D5, SN M221813, op, in @ surf (316'/16-1/2 hrs), WOB 19K, RPM 72, PP 200 psig. RU 2-1/2, drlg 16-1/2 hrs, trip 1 hr, rig serv 3 hrs, C&C 1 hr. Warmed up equip. Fin RU Stewart Bros. rig #51. Spudded 12-1/4 hole @ 8:30 a.m., 04/20/05. Drld to 316'. Circ. Short trip. Circ.**DWC:** \$13,800**CWC:** \$68,936**DMC:** \$0**CMC:** \$0

STATE OF UTAH #17-8-15-33

Rig: Stewart Bros #51**4/22/05** RU BOPE @ 316' (0'/24 hrs). Surv: 2 deg @ 316'. Air Bit #1, 12-1/4", HTC, F25D5, SN M221813, op, in @ surf, out @ 316' (316'/16-1/2 hrs), WOB 19K, RPM 72. Surv 1/4 hr, trip 1-3/4 hrs, rn csg/cmt 3-1/2 hrs, WOC 12-1/2 hrs, NU BOPE 3 hrs, WO cmt 3 hrs. TOH & LD DP. PU & TIH w/9 jts 8-5/8", 24.0#, J-55, ST&C csg to 315.19', IFV @ 281.13'. MIRU Halliburton. Cmt'd csg w/220 sx Cl "A" regular cmt w/2% CaCl2 & 1/4 PPS Flocele (mixed @ 15.6 ppg, 1.20 cuft/sx). Disp w/19 BFW. Bmpd plg @ 2:29 p.m., 04/21/05 w/109 psig (0 psig over late pmp press). Float held OK. Circ cmt to surf. RDMO Halliburton. WOC. Dug & built cellar. NU BOPE.**DWC:** \$30,124**CWC:** \$99,060**DMC:** \$0**CMC:** \$0

CONFIDENTIAL

Casing Location: Surface

DV Depth: 0.00

Marker 1 Depth: 0.00

FC Depth: 0.00

Marker 2 Depth: 0.00

Qty	Type	Description	Cond	Top Depth	Btm Depth	Length
1	manual	8-5/8" Texas Pattern Guide Shoe	New	314.74	315.19	0.45'
1	Casing	8-5/8", 24.0#, J-55, ST&C Shoe Jt	New	281.13	314.74	33.61'
1	manual	8-5/8" IFV	New	281.13	281.13	0.00'
9	Casing	8-5/8", 24.0#, J-55, ST&C Casing	New	6.00	281.13	275.13'
1	manual	8-5/8" Landing Jt	New	-4.00	6.00	10.00'
					Total	319.19'
					- Cut Off	4.00'
					Landed @	315.19'

===== STATE OF UTAH #17-8-15-33 =====

Rig: Stewart Bros #51

4/23/05 Drlg @ 867' (551 1/24 hrs). Surv: 2 deg @ 800'. Air, Bit #2, 7-7/8", HTC, XL30A, SN 5073587, op, in @ 316' (551 1/13-3/4 hrs), WOB 21K, RPM 72, PP 200 psig. Drlg 13-3/4 hrs, surv 1/4 hr, trip 1-1/2 hrs, NU/tst BOPE 8-1/2 hrs. NU BOPE. TIH w/bit #2 to 265'. Tstd BOPE, kill ln, ck manifold & BH. DO cmt & FE fr/265' to 316'. Drlg ahead.

DWC: \$14,026 CWC: \$113,086 DMC: \$0 CMC: \$0

===== STATE OF UTAH #17-8-15-33 =====

Rig: Stewart Bros #51

4/24/05 Drlg @ 2,182' (1,315 1/24 hrs). Surv: 2 deg @ 1,332'. Air, Bit #2, 7-7/8", HTC, XL30A, SN 5073587, op, in @ 316' (1,866 1/36-1/4 hrs), WOB 43K, RPM 72, PP 275 psig. Drlg 22-1/2 hrs, surv 1/2 hr, repr 1 hr. Drld to 2,137'. Mobil Air dwn f/reprs. Resumed drlg ahead.

DWC: \$12,180 CWC: \$125,266 DMC: \$0 CMC: \$0

===== STATE OF UTAH #17-8-15-33 =====

Rig: Stewart Bros #51

4/25/05 Std logging @ 2,500' (driller's TD)(318 1/24 hrs). Surv: 3 deg @ 2,500'. Air, Bit #2, 7-7/8", HTC, XL30A, SN 5073587, op, in @ 316', out @ 2,500' (2,184 1/45-1/4 hrs), WOB 52K, RPM 72, PP 275 psig. Drlg 9 hrs, surv 1/4 hr, trip 9-3/4 hrs, C&C 1-1/2 hr, log 3-1/2 hrs. Reached driller's TD of 2,500' KB @ 3:15 p.m., 04/24/04. Circ f/short trip. Short trip. TOH. LD DP & DC's. WO loggers. MIRU Schlumberger WL. Std logging.

DWC: \$12,804 CWC: \$138,070 DMC: \$0 CMC: \$0

===== STATE OF UTAH #17-8-15-33 =====

Rig: Stewart Bros #51

4/26/05 Released rig @ 2,500' (driller's TD)(0 1/24 hrs). RD 3 hrs, rig serv 2 hrs, rn csg/cmt 9-3/4 hrs, WOC 4-1/4 hrs, ND BOPE 3 hrs, log 2 hrs. RIH w/Platform Express AIL/CNL/CAL/GR/TLD logs. RDMO Schlumberger WL. Wrkd on power tongs. PU & TIH w/85 jts 5-1/2" 15.5#, J-55, ST&C csg to 2,446.41'. FC @ 2,414'. MIRU Halliburton. Cmtld prod csg w/150 sx CBM Light cmt w/1/4 PPS Flocele & 10 PPS Gilsonite (mixed @ 10.5 ppg and 4.14 cuft/sx) followed by 115 sx Type V (five) cmt w/10% Cal-Seal, 1% CaCl2 & 1/4 PPS Flocele (mixed @ 14.2 ppg and 1.61 cuft/sx). Disp w/33 BFW. Bumped plug w/850 psig (400 psig over late pmp press). Float did not hold. Did not circ cmt to surf. Will run CBL to

CONFIDENTIAL

determine TOC. RDMO Halliburton. WOC. ND BOPE. Set slips & cut csg. RDMO Stewart Brother's rig #51 @ 6:00 a.m., 04/26/05.

DWC: \$69,487

CWC: \$207,557

DMC: \$0

CMC: \$0

Casing Location: Production

DV Depth: 0.00

Marker 1 Depth: 0.00

FC Depth: 2,413.66

Marker 2 Depth: 0.00

				Top	Btm	
Qty	Type	Description	Cond	Depth	Depth	Length
1	Other	5-1/2" Float Shoe, non-auto-fill	New	2,445.51	2,446.41	0.90'
1	Casing	5-1/2", 15.5#, J-55, LT&C Shoe Jt.	New	2,414.26	2,445.51	31.25'
1	Other	5-1/2" Float Collar, non-auto fill	New	2,413.66	2,414.26	0.60'
84	Casing	5-1/2", 15.5#, J-55, ST&C Casing	New	-3.00	2,416.66	2,416.66'
				Total 2,449.41'		
				- Cut Off 3.00'		
				Landed @ 2,446.41'		

===== STATE OF UTAH #17-8-15-33 =====

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

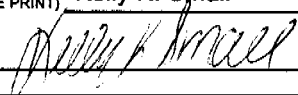
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48221
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,575' FSL x 2,041' FEL		8. WELL NAME and NUMBER: State of Utah 17-8-15-33
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15 17S 8E S		9. API NUMBER: 4301530561
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Ferron Sand
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MAY 2005 DRILLING ACTIVITY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was no drilling activity for May 2005.

NAME (PLEASE PRINT) Kelly K. Small	TITLE Drilling Assistant
SIGNATURE 	DATE 6/2/2005

(This space for State use only)

RECEIVED

JUN 06 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>ML-48321</u>
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1575' FSL & 2041' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 15 17S 08E		8. WELL NAME and NUMBER: STATE OF UTAH 17-8-15 #33
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530561
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Huntington CDP:

State of Utah 17-8-15 #33; Sec 15-T17S-R08E; 1575' FSL & 2041' FEL; 43-015-30561; State well; Buzzard Bench
Utah Federal 16-7-35 #32; Sec 35-T16S-R7E; 2127' FNL & 2414' FEL; 43-015-30603; UTU-73875; Buzzard Bench ABO

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Huntington System.

7-11-05
CHD

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 6/23/2005

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 29 2005

(5/2000)

7/8/05
D. Stuebner
(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48221
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,575' FSL x 2,041' FEL		8. WELL NAME and NUMBER: State of Utah 17-8-15-33
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15 17S 8E S		9. API NUMBER: 4301530561
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Ferron Coal
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>June Monthly Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached for June 2005 drilling activity.

NAME (PLEASE PRINT) Kelly K. Small	TITLE Regulatory Compliance Tech
SIGNATURE <i>Kelly K. Small</i>	DATE 7/6/2005

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RECEIVED
JUL 12 2005

Farmington Monthly Report

STATE OF UTAH	Well # 17-08- 15-33	FERRON	Emery, UT
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Objective: Drill & Complete

AFE: 402280

1st Rept: 06/13/2002

6/28/05 Std clearing & bldg 1,000' of ROW. SDFN.

DWC: \$2,500 CWC: \$210,057 DMC: \$0 CMC: \$0

6/29/05 Compl clearing & bldg ROW. MI equip to loc. SDFN.

DWC: \$700 CWC: \$210,757 DMC: \$0 CMC: \$0

6/30/05 Fused 800 of 8" SDR/11 poly gas line & 6" SDR/7 poly wtr line.
SDFN.

DWC: \$4,600 CWC: \$215,357 DMC: \$0 CMC: \$0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER CONFIDENTIAL

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1,575' FSL x 2,041' FEL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15 T17S R8E S

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48221

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
State of Utah 17-8-15-33

9. API NUMBER:
4301530561

10. FIELD AND POOL, OR WILDCAT:
FERRON COAL

COUNTY: Emery

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: July Monthly Drig Rpt
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached for July, 2005 drilling activity.

NAME (PLEASE PRINT) Kelly K. Small

TITLE Regulatory Compliance Tech

SIGNATURE Kelly K. Small

DATE 8/4/2005

(This space for State use only)

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AUG 8 2005

DIV. OF OIL, GAS & MINING

Farmington Monthly Report

CONFIDENTIAL

STATE OF UTAH	Well # 17-08-15-33	FERRON
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Objective: Drill & Complete**AFE:** 402280**1st Rept:** 06/13/2002

7/1/05 Fused 1,200' of 8" SDR/11 poly gas line & 6" SDR/7 poly wtr line. Trenched 1,000' of 8" SDR/11 poly gas line & 6" SDR/7 poly wtr line. Padded & backfilled. SDFN.

DWC: \$5,700 **CWC:** \$221,057 **DMC:** \$0 **CMC:** \$0

STATE OF UTAH #17-08-15-33

7/2/05 Trenched 1,000' of 8" SDR/11 poly gas line & 6" SDR/7 poly wtr line. Padded & backfilled 1,100'. SDFWE.

DWC: \$5,100 **CWC:** \$226,157 **DMC:** \$0 **CMC:** \$0

STATE OF UTAH #17-08-15-33

7/6/05 Exposed Questar sales lines. Inst casing across sales line for electrical inst. Trenched 1,100' for electrical line. Padded & backfilled 600'. SDFN.

DWC: \$3,100 **CWC:** \$229,257 **DMC:** \$0 **CMC:** \$0

STATE OF UTAH #17-08-15-33

7/7/05 Trenched 800' for electrical line. Inst 1,700' of electrical line. Padded & backfilled 1,800'. SDFN.

DWC: \$5,200 **CWC:** \$234,457 **DMC:** \$0 **CMC:** \$0

STATE OF UTAH #17-08-15-33

7/8/05 Padded & backfilled 400'. Fused 150 of 8" SDR/11 poly gas line, 6" casing for electrical line & 4" SDR/7 poly wtr line. SDFN.

DWC: \$2,700 **CWC:** \$237,157 **DMC:** \$0 **CMC:** \$0

STATE OF UTAH #17-08-15-33

7/9/05 Spliced electrical cable. SDFWE

DWC: \$900 **CWC:** \$238,057 **DMC:** \$0 **CMC:** \$0

STATE OF UTAH #17-08-15-33

Rig: Computalog WL

7/12/05 7/5/05 to 7/11/05. Backfill reserve pit. MI 15 - 500 bbl frac tks. Inst 5K 5-1/2" frac vlv. MIRU Computalog. Run CBL fr/2,410' to surf. TOC @ 700'. RDMO Computalog. MIRU Big Red Hot Oil. Tstd csg to 4,000 psig for 30". Tstd OK. RDMO Big Red Hot Oil. Filled frac tks w/7,500 BFW (temp 72 deg to 75 deg). Lded annulus w/corrosion inhibitor, biocide & 50 BPW. 7/12/05 MIRU Computalog. RIH w/dmp blr & spot 10 gal 28% HCl @ 2,130'. LD dmp blr. TIH w/4" HSC csg gun. Perf L/Ferron Coal w/3 JSPF fr/2,136' - 2,148' (36 holes) (23 gm, .46" dia, 120 deg phasing). All depths correlate w/Schlumberger CNL/GR log ran on 4/25/05. FI @ 60' FS after perf. LD csg gun. RDMO Computalog.

DWC: \$44,500 **CWC:** \$282,557 **DMC:** \$0 **CMC:** \$0

STATE OF UTAH #17-08-15-33

Rig: Halliburton**7/13/05**

MIRU Halliburton frac equip. BD lower Ferron coal perms @ 1,071 psig & 5.0 BPM. A. perms fr/2,136' - 2,148' w/1,750 gal 15% HCl @ 10 BPM & 1,265 psig. Ppd 8,700 gal 20# linear gel wtr for step rate tst. ATP 2,895 psig @ 40 BPM. SD. ISIP 1,940 psig. Frac perms fr/2,136' -

2,148' dwn 5-1/2 csg w/11,850 gal 20# linear gel, 24,700 gal 20# XL gel (delta 140), carrying 4,500# 30/70 sd. Flushed w/4,000 gals 20# XL gel. Max sd conc 1.5 ppg. ATP 3,750 psig. MTP 3,976 psig. ISIP 3,780 psig. 5" SIP 3,120 psig. 10" SIP 2,853 psig. 15" SIP 2,541 psig. RDMO Halliburton frac equip. Re-frac on Wed 7-13-05. Fused 250' of 6" SDR/7 poly line for electric lines x-ing canal. Trenched 200' for inst of 8" SDR/11 poly gas line & 6" SDR/7 poly wtr line. Trenched 200' for electrical lines. SDFN. 1,074 BLWTR.

DWC: \$99,600 CWC: \$382,157 DMC: \$0 CMC: \$0

STATE OF UTAH #17-08-15-33

Rig: Halliburton

7/14/05 SICP 0 psig. MIRU Computalog. TIH w/4" HSC csg gun. FI @ 120'. Perf L/Ferron Coal w/4 JSPF fr/2,136' - 2,148' (48 holes) (23 gm, .46" dia, 120 deg phasing). All depths correlate w/Schlumberger CNL/GR log ran on 4/25/05. LD csg gun. RDMO Computalog. MIRU Halliburton frac equip. BD lower Ferron coal perfs @ 1,050 psig & 5.5 BPM. A. perfs fr/2,136' - 2,148' w/750 gal 15% HCl @ 5.5 BPM & 1,050 psig. Frac perfs fr/2,136' - 2,148' dwn 5-1/2 csg w/128,400 gal 20# XL gel (delta 140), carrying 170,500# 20/40 sd & 41,000# 16/30 sd. Flushed w/1,512 gals 20# XL gel. Max sd conc 4.0 ppg. ATP 2,046 psig. MTP 4,397 psig. ISIP 3,833 psig. 5" SIP 2,206 psig. 10" SIP 1,634 psig. 15" SIP 1,388 psig. RDMO Halliburton frac equip. Crossed wtr utility line & canal w/8" SDR/11 poly gas line & 6" SDR/7 poly wtr line. Crossed canal w/electrical conduit. SDFN. 4,185 BLWTR.

DWC: \$247,300 CWC: \$629,457 DMC: \$0 CMC: \$0

STATE OF UTAH #17-08-15-33

Rig: Halliburton

7/15/05 SIP 300 psig. MIRU Computalog. TIH w/5-1/2" GR. Tgd @ 1,856' FS. Jarred w/WL. Could not move pg. TOH w/WL. Hvy gel w/sd on GR. TIH w/ dmp blr. Dmp 10 gal XL break @ 1,856'. TOH w/WL. RU hot oiler. Heated 70 BFW to 150 deg. RU Halliburton and pmp 5 heated BFW. Could not break dwn pg. TIH w/dmp blr and 10 gal sandwedge break. TOH w/WL. Pmp 1 BFW @ 3,750 psig. Could not break dwn pg. RDMO Halliburton, Computalog & hot oiler. SD until rig available. Inst ground sleeve for electrical lines. Cleaned out canal. Compl tie in just before canal w/8" SDR/11 poly gas line & 6" SDR/7 poly wtr line. MI pipe for CDP #1. SDFN. 4,191 BLWTR.

DWC: \$115,300 CWC: \$744,757 DMC: \$0 CMC: \$0

STATE OF UTAH #17-08-15-33

7/16/05 Cont trenching for inst of 8" SDR/11 poly gas line. Compl inst ground sleeve for electrical lines. SDFWE. 4,191 BLWTR.

DWC: \$2,500 CWC: \$747,257 DMC: \$0 CMC: \$0

STATE OF UTAH #17-08-15-33

Rig: Key Energy #906

7/19/05 SICP 0 psig. MIRU Key Energy Rig #906. ND frac vlv. NU BOP. PU & TIH w/4-1/2" bit, bit sub & 66 jts 2-7/8" 6.5#, J-55, EUE 8rd tbg. Tgd @ 2,105' FS (perfs fr/2,136' - 2,148'). RU pwr swivel. SWI. SDFN to rep pwr swivel. 4,191 BLWTR. Pull power cable thru casing under river canal. Terminated ground sleeve. Fused 550' of 8" SDR/11 gas line & 350' of 6" SDR/7 wtr line. SDFN.

DWC: \$14,400 CWC: \$761,657 DMC: \$0 CMC: \$0

STATE OF UTAH #17-08-15-33

7/20/05 Inst 6" SDR/7 wtr line thru the Huntington CDP loc. Tied in 8" SDR/11 gas line & 350' of 6" SDR/7 wtr line @ canal. Padded & backfilled 700' of 6" SDR/7 wtr line. Repaired high voltage line to comprs. SDFN.

DWC: \$6,100**CWC: \$767,757****DMC: \$0****CMC: \$0**

STATE OF UTAH #17-08-15-33

Rig: Key Energy #906

7/21/05 SITP 0 psig, SICP 20 psig. PU & TIH 9 jts 2-7/8" tbg. Tgd @ 2,360' (54' fill). Ferron Coal perfs fr/2,136' - 2,148'. RU pwr swivel & est circ. CO fr/2,360' to 2,414' (PBTD). Circ 1-1/2 hr. Used 100 BFW to CO & circ. Rec resin coated sd. RD pwr swivel. TOH & LD 2 jts tbg. Bit @ 2,354'. RU swb tls. BFL @ 200' FS. S. 0 BO, 50 BLW, 6 runs, 2 hrs, FFL 800' FS. SICP 0 psig. No solids w/fld smpls. RD swb tls. PU & TIH 2 jts tbg. Tgd @ 2,414' (PBTD). LD 5 jts tbg. TOH 70 jts tbg, bit sub & bit. LD bit sub & bit. PU & TIH w/OPMA, 1 jt 2-7/8" tbg, Cavin desander, 2-7/8" x 4' tbg sub, 2-7/8" SN & 70 jts 2-7/8" tbg. ND BOP. NU WH. Ld tbg as follows: SN @ 2,254'. EOT @ 2,315'. Ferron Coal perfs fr/2,136' - 2,148'. PBTD @ 2,414'. NU WH. SWI. SDFN. 4,111 BLWTR. Pigged 8" SDR/11 gas line. Padded & backfilled 500' of 8" SDR/11 gas line. Padded & backfilled 150' of electric cable. Cleaned up ROW. Terminated power @ fuse cabinet. SDFN.

DWC: \$10,822**CWC: \$778,579****DMC: \$0****CMC: \$0**

STATE OF UTAH #17-08-15-33

Rig: Key Energy #906

7/22/05 SITP 0 psig, SICP 0 psig. RIH w/XTOs 2.347" tbg broach to SN. LD tbg broach. PU & loaded 2-1/2" x 1-3/4" x 16' RHBC (DV) pmp (XTO #063) w/" x 1' strn nip. TIH w/pmp, 3 - 7/8" x 4' stabilizers, 12 - 7/8" Norris Grade "D" rods w/5 molded guides per rod, 76 - 3/4" Norris Grade "D" rods w/4 molded guides per rod, 3 - 3/4" rod subs (2', 4' & 6') & 1-1/4" x 26' PR w/14' lnr. Seated pmp. PT tbg to 500 psig w/5 BFW. Tstd OK. Rltd press. LS pmp w/rig to 500 psig. GPA. Rltd press. SWI. RDMO Key Energy #906. 4,116 BLWTR. Tied in main 8" SDR/11 poly gas line to Huntington gathering system. Std exposing 10" SDR/7 poly wtr line. Std bldg air eliminators for the 6" SDR/7 poly wtr line. SDFN.

DWC: \$10,300**CWC: \$788,879****DMC: \$0****CMC: \$0**

STATE OF UTAH #17-08-15-33

Rig: Key Energy #906

7/23/05 Cont exposing 10" SDR/7 poly wtr line. Cont bldg air eliminators for the 6" SDR/7 poly wtr line. SDFN.

DWC: \$1,400**CWC: \$790,279****DMC: \$0****CMC: \$0**

STATE OF UTAH #17-08-15-33

Forcst Gas: 0 MCFPD

Prev Gas: 0 MCFPD

7/26/05 Install New Autopilot E.F.M. SN# A05EJ081 SolarPanel, Battery and Box, Water Meter, M.D.S. Radio, and radio kit. Allen Bradley Elec Pump Panel. Control Transformer, Fuses, Lighting Arrestors, Moter Starter, 24 hour relay timers #2 Cable, Wika 1000 psi X-Mitters. Elec Conduit and Fittings. Dig Trenches to lay cables from transformer to pump panel, and gas-water separator. Contractor Labor. Complete.

DWC: \$13,984**CWC: \$804,263****DMC: \$0****CMC: \$0**

STATE OF UTAH #17-08-15-33

Rig: Key Energy #906

7/27/05 Inst & conn 6" SDR/7 poly water line. Tied to exist 10" SDR/7 poly water line. Inst 10" water vlv & 6" water vlv.

DWC: \$4,400**CWC: \$808,663****DMC: \$0****CMC: \$0**

STATE OF UTAH #17-08-15-33

7/28/05 Compl inst of high point vent. SDFN.

DWC: \$700

CWC: \$809,363

DMC: \$0

CMC: \$0

STATE OF UTAH #17-08-15-33

7/29/05 P. 0 BO, 140 BW, 0 MCF, FTP 22 psig, FCP 0 psig, LP 18 psig, 24 hrs. FR for well tst.

DWC: \$0

CWC: \$809,363

DMC: \$0

CMC: \$0

STATE OF UTAH #17-08-15-33

7/30/05 P. 0 BO, 173 BW, 0 MCF, FTP 22 psig, FCP 0 psig, LP 18 psig, 24 hrs.

Cont rpt for AFE #402280 to D&C FC well. 07/06/05 - 7/29/05. Built WH mnfd. Built sep, PU & mtr run pads. Set new Pesco 24" x 10', 250 psig WP, 2 ph vert sep w/heated wtr bath & 120 MBTU burner (SN 23564) & new Daniel 3", 150 C mtr run w/Daniel figs (SN 02090735) fr/XTO stk. Set new Wall Contractor Inc 8' x 22' x 16" cmt pad. Set new Lufkin C160D-200-74" PU w/36" gearbox sheave (SN G 143897 A) fr/XTO stk & Baldor 20 hp elect motor (SN C0501180048) w/1.7/8" hub & 7" motor sheave & 3 - C 180 belts fr/XTO stk. Dug ditch fr/WH to sep & mtr run. Inst & conn welded 4" S 40 FB pipe FL fr/WH tbg mnfd to sep inl. Inst & conn 6" welded S 40 FB pipe FL fr/WH csg mnfd to sep inl w/3" mtr vlv. Dug ditch fr/sep to sales ln. Inst & conn welded 6" S40 FB pipe gas sales ln fr/mtr run to sales ln. Inst & conn sep dmp pmp (SN BA9210439) w/3 HP Baldor elec motor (SN F0504291561) w/Halliburton wtr mtr. Inst & conn 4" S 40 FB pipe fr/sep dmp pmp to wtr ln. Backfilled ditches. Cldd loc. Facility inst compl. Std PU @ 10:00 a.m., 7/29/05. Ppg @ 8.5 x 74" SPM. Ppg tbg to sep. WO csg to build psig to first deliver gas sales. Re-inst of high point vent on pipeline. SDFN. Compl re-inst of high point vent on pipeline. Inst 2 - 8' vlv cans. Padded & backfilled. SDFWE.

DWC: \$116,900

CWC: \$926,263

DMC: \$0

CMC: \$0

STATE OF UTAH #17-08-15-33

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48221
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR: 2700 FARMINGTON, K-1 FARMINGTON NM 87401		7. UNIT or CA AGREEMENT NAME
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1575F' FSL & 2041' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH:		8. WELL NAME and NUMBER: STATE OF UTAH 17-8-15 #33
14. DATE SPUDDED: 4/20/2005		9. API NUMBER: 43-0158056
15. DATE T.D. REACHED: 4/24/2005		10. FIELD AND POOL, OR WILDCAT BUZZARD BENCH
16. DATE COMPLETED: 7/29/2005		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15 17S 8E
ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>		12. COUNTY EMERY
17. ELEVATIONS (DF, RKB, RT, GL): 6087'		13. STATE UTAH

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DIV. OF OIL, GAS & MINING

18. TOTAL DEPTH: MD 2,500 TVD	19. PLUG BACK T.D.: MD 2,414 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) TAIL/CNL/CAL/GR/TLD, MUD LOG		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24		315		CL A 220		0	0
7-7/8	5-1/2 J-55	15.5		2,446		CBM 265		0	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	2,315							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) LOWER FERRON	3,127	3,159			3,127 3,159	0.46	45	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					2,136 2,148	0.46	48	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3127-3159	A. w/500 gals 15% HCl acid. Frac'd w/146,100 gals 20# XL Delta 140 carrying 4500# 40/70 sd
198,500# 20/40 Brad sd	& 83,000# 16/30 Brady sd treated w/SW 7 SW NT. 2136'-2148': A. w/2500 gals 15% HCl acid.
Frac'd w/40,250 gals 20#	linear gel, 53,100 gals 20# XL Delta 140 carrying 4500# 30/70 sd, 170,500# 20/40 & 41,000# 16/30.

29. ENCLOSED ATTACHMENTS:

- ☒ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

CONFIDENTIAL

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE: 7/29/2005	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 0	WATER – BBL: 140	PROD. METHOD: P
CHOKE SIZE:	TBG. PRESS. 22	CSG. PRESS. 0	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				MANCOS SHALE MARKER	1.811
				UPPER FERRON SS	1.937
				TOP OF COAL	1.951
				LOWER FERRON SS	2.151
				TUNUNK SHALE	2.416

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT)

HOLLY C. PERKINS

TITLE

REGULATORY COMPLIANCE TECH

SIGNATURE

DATE

8/3/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO Energy Operator Account Number: N 2615
Address: 2700 Farmington Ave, Bldg K Suite 1
city Farmington
state NM zip 87401 Phone Number: (505) 566-7925

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530561	ST of UT 17-8-15-33		NWSE	15	17S	08E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14436	13161				8/1/2005	
Comments: frsd = 13161 7th Expansion to Unit PA by SITLA							1/31/07

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530566	ST of UT 16-8-32-43		NESE	32	16S	08E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14719	13161				10/1/2005	
Comments: frsd = 13161 8th Expansion to Unit PA by SITLA							1/31/07

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530621	ST of UT 17-8-7-34		SWSE	7	17S	08E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14944	13161				12/1/2005	
Comments: frsd = 13161 9th Expansion to Unit PA by SITLA							1/31/07

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Earlene Russell for DOGM

Name (Please Print)

Earlene Russell

Signature

Engineering Technincian

1/31/2007

Title

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

43015305e1

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

5. LEASE DESIGNATION AND SERIAL NUMBER
UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
LM LEMMON #10-01

9. API NUMBER:
Various (see attached)

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E

STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surface commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: PM

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE

DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/11/07

BY: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED

MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

	State of Utah FO 02-186	43-015-30533	Producing	State
	State of Utah FO 02-188	43-015-30553	Producing	State
	State of Utah GG 03-122	43-015-30499	Producing	State
	State of Utah GG 04-115	43-015-30504	Producing	State
	State of Utah HH 03-133	43-015-30500	Producing	State
	State of Utah II 36-95	43-015-30509	Producing	State
	State of Utah II 36-96	43-01530508	Shut In	State
	State of Utah KK 32-144	43-015-30567	Producing	State
	State of Utah QQ 31-201	43-015-30592	Producing	State
	State of Utah SS 22-165	43-015-30520	Producing	State
	State of Utah T 36-10	43-015-30268	Producing	State
	State of Utah T 36-100	43-015-30506	Producing	State
	UP&L 06-102	43-015-30441	Producing	State
	UP&L 06-103	43-015-30483	Producing	State
	UP&L 06-104	43-015-30442	Producing	State
	UP&L Federal 01-101	43-015-30511	Producing	Federal
	Utah Federal 01-205D	43-015-30589	Producing	Federal
*	Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
*	Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
*	Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
*	Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
*	Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
	Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
	Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
	Utah Federal KK 01-140	43-015-30507	Producing	Federal
	Utah Federal KK 01-141	43-015-30559	Producing	Federal
	Utah Federal M 06-25	43-015-30292	Producing	Federal
	WH Leonard 15-127	43-015-30485	Producing	State
	Wm S Ivie 09-118	43-015-30443	Producing	State
	Zion's Federal 35-135R	43-015-30521	Producing	Federal
*	Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
	Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

igter Weiss

Page 1 of 4

PIPELINE

LE WELLS FROM CATAL STATEMENT		20777	SALES DIFFERENCE		35.6	JC137
		0				
		7604		7604		0
		2448		2448		
		0		0		
Id statement + memo	GI	974				
		31833	295582	2448	7604	0
	395211	597033	597137	4379	14975	69724
						59724
						79077
						516050
						514853
						19355
						50724
						59724
						79079
						593932

OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite _____ Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		8. WELL NAME and NUMBER: See attached list
OIL/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		9. API NUMBER: Multiple
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC.
for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President-Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED *9/30/2004**Earlene Russell*

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED**SEP 28 2004**

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL QTR/QR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530445
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHD

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE Holly C. Perkins DATE 6/23/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

(5/2000)

Date: 7/8/05 (See Instructions on Reverse Side)

By: Dustin Ducet

Dustin
Ducet ??

WELLS FROM COASTAL STATEMENT		0	302425			
	38990					
	104		104			
s Check #	256029					
s Check #2	0					
	0				0	
	7383				7383	0
	1931			1933.5		
	0					
	304437		302529	1930.5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

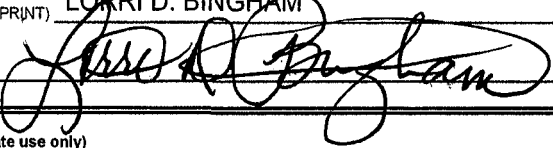
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		8. WELL NAME and NUMBER: MULT: ST of UT 17-8-15 #33
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 8E 15		9. API NUMBER: MULTIPLE 43 OIS 305601
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM TITLE REGULATORY COMPLIANCE TECH
SIGNATURE  DATE 9/23/2008

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP			
Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

should be
on Orangeville
CDP

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48221
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: ST OF UT 17-8-15 #33
PHONE NUMBER: 505 333-3159 Ext		9. API NUMBER: 43015305610000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1575 FSL 2041 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 15 Township: 17.0S Range: 08.0E Meridian: S		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
		COUNTY: EMERY
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/19/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: CHEM/NUTRIENT TRT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has injected a chemical/nutrient treatment downhole on this well per the following: 7/19/2010: Shut PU dwn @ 12:00 a.m.. Luca Technology's Injected 2550 BBL's of prod wtr w/ 100 gals of amendment. SWI for 30 days @ 1:00 p.m.. SICP 0 PSIG, SITP 0 PSIG. Suspend reports for chemical treatment until further activity.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 25, 2010		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 8/24/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48221
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: ST OF UT 17-8-15 #33
PHONE NUMBER: 505 333-3159 Ext		9. API NUMBER: 43015305610000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1575 FSL 2041 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 15 Township: 17.0S Range: 08.0E Meridian: S		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
		COUNTY: EMERY
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 12/2/2004	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. would like to amend the spud date for this well from the previously reported date of 4/20/2005 to 12/2/2004.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Teena Whiting	PHONE NUMBER 505 333-3176	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 12/8/2010	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☒ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER _____
b. TYPE OF WORK:		NEW WELL <input checked="" type="checkbox"/>	HORIZ. LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>
			DIFF. RESVR. <input type="checkbox"/>	OTHER _____	
2. NAME OF OPERATOR: XTO Energy Inc.					
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410				PHONE NUMBER: (505) 333-3100	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1575' FSL & 2041' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH: SAME					
5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48221					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
7. UNIT or CA AGREEMENT NAME HUNTINGTON CBM					
8. WELL NAME and NUMBER: STATE OF UTAH 17-8-15 33					
9. API NUMBER: 4301530561					
10 FIELD AND POOL, OR WILDCAT BUZZARD BENCH					
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15 17S 8E S					
12. COUNTY EMERY				13. STATE UTAH	

14. DATE SPUDDED: 12/2/2004	15. DATE T.D. REACHED: 4/24/2005	16. DATE COMPLETED: 7/12/2005	ABANDONED <input type="checkbox"/>	READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 6087
18. TOTAL DEPTH: MD 2.500 TVD	19. PLUG BACK T.D.: MD 2.414 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) AIL/CNL/CAL/GR/TLD/CBL/MUD LOG				23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17-1/2"	13-3/4"			42					
12-1/4"	8-5/8 J-55	24#		315		CL A 220			
7-7/8"	5-1/2 J-55	15.5#		2,446		CBM 265			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	2,315							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) FRSD	1,946	2,148			2,136 2,148	0.46	84	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					1,946 2,110	0.34	27	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2,136 - 2,148	A w/2500 gal 15% HCl. Frac w/164,950 gal gel & 4500# 30/70, 170,500# 20/40 & 41,000# 16/30 sd
1,946 - 2,110	A w/1525 gal 15% HCl. Frac w/128,102 gal gel & 301,000# 20/40 sd.

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---------------------------------------|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

30. WELL STATUS:

Producing

RECEIVED

FEB 21 2012

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 9/5/2005	TEST DATE: 11/22/2005	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 281	WATER – BBL: 113	PROD. METHOD: Pumping
CHOKE SIZE:	TBG. PRESS. 120	CSG. PRESS. 24	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				MANCOS SHALE MARKER	1,811
				UPPER FERRON SS	1,937
				TOP OF COAL	1,951
				LOWER FERRON SS	2,151
				TUNUNK SHALE	2,416

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BARBARA A. NICOL

TITLE REGULATORY COMPLIANCE TECHNICIAN

SIGNATURE

Barbara A. Nicol

DATE 2/16/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48221
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		8. WELL NAME and NUMBER: ST OF UT 17-8-15 #33
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1575 FSL 2041 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 15 Township: 17.0S Range: 08.0E Meridian: S		9. API NUMBER: 43015305610000
9. FIELD and POOL or WILDCAT: BUZZARD BENCH		COUNTY: EMERY
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/18/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 3/18/2015: MIRU acid pmp trk. Hold pre acid job safety meeting. SD PU & SI well @ 8:10 a.m. PT surf lines 1000 psig, gd test. Pmp 5 bbls TFW. Pmp 750 gl HCL 15% @ 3 BPM down TCA, 15 psi max presser, flshd w/40 bbl TFW. ISIP 0. RDMO acid pmp trk. Left well SI for 2 hrs. RWTP @ 10:50 a.m. ppg @ 54" x 6 SPM.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 01, 2015

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 3/31/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48221
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1575 FSL 2041 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 15 Township: 17.0S Range: 08.0E Meridian: S		9. API NUMBER: 43015305610000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
COUNTY: EMERY		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/11/2016	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS
	<input type="checkbox"/> CHANGE WELL STATUS
	<input type="checkbox"/> CHANGE WELL NAME
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
	<input type="checkbox"/> CONVERT WELL TYPE
	<input type="checkbox"/> DEEPEN
	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> NEW CONSTRUCTION
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	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION
	<input type="checkbox"/> OTHER
	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an Acid Treatment on this well per the following: 03/11/16: HU foam pump trk. Pump foam 55 gal 15% HCL followed by 3 bbls wtr. Disconnect pump trk. RWTP @ 5:30 p.m.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 19, 2016

NAME (PLEASE PRINT) Rhonda Smith	PHONE NUMBER 505 333-3215	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 4/19/2016	